



REPUBLIC OF THE PHILIPPINES  
**NATIONAL POWER CORPORATION**  
(Pambansang Korporasyon sa Elektrisidad)

## **BID DOCUMENTS**

**Name of Project** : **SUPPLY AND DELIVERY OF OIL-BASED FUEL TO  
SPUG POWER PLANTS AND BARGES FOR CY 2023**

**P.R. No** : **HO-FMG23-001**

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**Fuel Contract Management Division  
Logistics Department**

**SEPTEMBER 2022**

SECTION I

**INVITATION TO BID**



# National Power Corporation

## INVITATION TO BID

### PUBLIC BIDDING – BCS 2022-0700

1. The NATIONAL POWER CORPORATION (NPC), through its approved Corporate Budget of CY 2023 intends to apply the sum of **(Please see schedule below)** being the Approved Budget for the Contract (ABC) to payments under the contract. Bids received in excess of the ABC shall be automatically rejected at Bid opening.

PR Nos./PB Ref No. & Description	Similar Contracts	Pre-bid Conference	Bid Submission / Opening	ABC/ Amt. of Bid Docs
HO-FMG23-001 / PB221115-JL  Supply and Delivery of Oil-Based Fuel to SPUG Power Plants and Barges for CY 2023  • Mode of Award: Per Package	Supply and Delivery of Petroleum, Oil or Lubricant products	03 November 2022 9:30 A.M	15 November 2022 9:30 A.M	<b>₱ 6,994,988,633.00/ ₱ 75,000.00</b>
Approved Budget for the Contract (ABC)		Maximum Cost of Bidding Documents (Pesos)		
500,000 and below		500.00		
More than 500,000 up to 1M		1,000.00		
More than 1M up to 5M		5,000.00		
More than 1M up to 10M		10,000.00		
More than 10M up to 50M		25,000.00		
More than 50M to 500M		50,000.00		
More than 500M		75,000.00		
<i>Note: If a bidder intends to partially participate for a number of package(s) only, then the cost of Bidding Documents will be proportionate as indicated above</i>				
<b>Venue: Kañao Function Room, NPC Bldg. Diliman, Quezon City</b>				

2. The NPC now invites bids for Items listed above. Delivery of the Goods is required (see table below) specified in the Technical Specifications. Bidders should have completed, within (see table below) from the date of submission and receipt of bids, a contract similar to the Project. The description of an eligible bidder is contained in the Bidding Documents, particularly, in Section II. (Instruction to Bidders).

PR No/s. / PB Ref No/s.	Delivery Period / Contract Duration	Relevant Period of SLCC reckoned from the date of submission & receipt of bids
HO-FMG23-001	Twelve (12) Months Contract Duration	Five (5) Years

3. Bidding will be conducted through open competitive bidding procedures using a non-discretionary "pass/fail" criterion as specified in the 2016 revised Implementing Rules and Regulations (IRR) of Republic Act (RA) No. 9184.

Bidding is restricted to Filipino citizens/sole proprietorships, partnerships, or organizations with at least sixty percent (60%) interest or outstanding capital stock belonging to citizens of the Philippines, and to citizens or organizations of a country the laws or regulations of which grant similar rights or privileges to Filipino citizens, pursuant to RA 5183.

4. Prospective Bidders may obtain further information from National Power Corporation, Bids and Contracts Services Division and inspect the Bidding Documents at the address given below during office hours (8:00AM to 5:00PM), Monday to Friday.

5. A complete set of Bidding Documents may be acquired by interested Bidders from the given address and website(s) and upon payment of the applicable fee for the Bidding Documents, pursuant to the latest Guidelines issued by the GPPB. Bidding fee may be refunded in accordance with the guidelines based on the grounds provided under Section 41 of R.A. 9184 and its Revised IRR.
6. The National Power Corporation will hold Pre-Bid Conference (**see table above**) and/or through video conferencing or webcasting which shall be open to prospective bidders.

Only registered bidder/s shall be allowed to participate for the conduct of virtual pre-bid conference. **Unregistered bidders** may attend the Pre-Bid Conference at the Kañao Room, NPC subject to the following:

- a. Only a maximum of two (2) representatives from each bidder / company shall be allowed to participate during the virtual pre-bid conference.
  - b. A "No Face mask / No Entry" policy shall be implemented in the NPC premises. Face mask shall be 3-ply surgical or KN95 mask type.
  - c. The requirements herein stated including the medium of submission shall be subject to GPPB Resolution No. 09-2020 dated 07 May 2020
  - d. The Guidelines on the Implementation of Early Procurement Activities (EPA) shall be subject to GPPB Circular No. 06-2019 dated 17 July 2019
7. Bids must be duly received by the BAC Secretariat through (i) manual submission at the office address indicated below; (ii) online or electronic submission before the specified time stated in the table above for opening of bids. Late bids shall not be accepted.
  8. All Bids must be accompanied by a bid security in any of the acceptable forms and in the amount stated in ITB Clause 14.
  9. Bid opening shall be on Kañao Function Room, NPC Head Office, Diliman, Quezon City and/or via online platform to be announced by NPC. Bids will be opened in the presence of the bidders' representatives who choose to attend the activity.
  10. The National Power Corporation reserves the right to reject any and all bids, declare a failure of bidding, or not award the contract at any time prior to contract award in accordance with Sections 35.6 and 41 of the 2016 revised IRR of R.A. No. 9184, without thereby incurring any liability to the affected bidder or bidders.
  11. For further information, please refer to:

**Bids and Contracts Services Division,  
Logistics Department**

BIR Road cor. Quezon Avenue  
Diliman, Quezon City  
Tel Nos.: 8924-5211 and 8921-3541 local 5611/5211  
Fax No.: 8922-1622  
Email: [bcسد@napocor.gov.ph](mailto:bcسد@napocor.gov.ph)

12. You may visit the following websites:

For downloading of Bidding Documents: <https://www.napocor.gov.ph/bcsd/bids.php>

  
**RENE B. BARRUELA**

Vice President, Corporate Affairs Group and  
Chairman, Bids and Awards Committee

## SECTION II

# INSTRUCTIONS TO BIDDERS

**SECTION II – INSTRUCTIONS TO BIDDERS**

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## SECTION II – INSTRUCTIONS TO BIDDERS

### 1. Scope of Bid

The Procuring Entity, **National Power Corporation (NPC or NAPOCOR)** wishes to receive Bids for the **Supply and Delivery of Oil-Based Fuel for SPUG Power Plants and Barges for CY 2023**, with identification number PR No. HO-FMG23-001.

The Procurement Project (referred to herein as "Project") is composed of several packages as indicated in Section VII - Schedule of Requirements, Part II - Table of Delivery Points for Bidding, described as Delivery Points on a Per Plant and Per Lot with (a) Common Delivery Point and (b) Individual Plant Site Delivery.

### 2. Funding Information

2.1. The GOP through the source of funding as indicated below for CY 2023 in the amount of **Six Billion Nine Hundred Ninety-Four Million Nine Hundred Eighty-Eight Thousand Six Hundred Thirty-Three Pesos (₱6,994,988,633.00)**.

2.2. The source of funding is the Corporate Operating Budget.

### 3. Bidding Requirements

The Bidding for the Project shall be governed by all the provisions of RA No. 9184 and its 2016 revised IRR, including its Generic Procurement Manuals and associated policies, rules and regulations as the primary source thereof, while the herein clauses shall serve as the secondary source thereof.

Any amendments made to the IRR and other GPPB issuances shall be applicable only to the ongoing posting, advertisement, or IB by the BAC through the issuance of a supplemental or bid bulletin.

The Bidder, by the act of submitting its Bid, shall be deemed to have verified and accepted the general requirements of this Project, including other factors that may affect the cost, duration and execution or implementation of the contract, project, or work and examine all instructions, forms, terms, and project requirements, in the Bidding Documents.

### 4. Corrupt, Fraudulent, Collusive, and Coercive Practices

The Procuring Entity, as well as the Bidders and Suppliers, shall observe the highest standard of ethics during the procurement and execution of the contract. They or through an agent shall not engage in corrupt, fraudulent, collusive, coercive, and obstructive practices defined under Annex "I" of the 2016 revised IRR of RA No. 9184 or other integrity violations in competing for the Project.

### 5. Eligible Bidders

5.1. Only Bids of Bidders found to be legally, technically, and financially capable will be evaluated.

- 5.2. Foreign ownership exceeding those allowed under the rules may participate when citizens, corporations, or associations of a country, included in the list issued by the GPPB, the laws or regulations of which grant reciprocal rights or privileges to citizens, corporations, or associations of the Philippines.

The foreign bidder claiming eligibility by reason of their country's extension of reciprocal rights to Filipinos shall submit a certification from the relevant government office of their country stating that Filipinos are allowed to participate in their government procurement activities for the same item/product. The said certification shall be validated during the post-qualification of bidders.

- 5.3. Pursuant to Section 23.4.1.3 of the 2016 revised IRR of RA No.9184, the Bidder shall have an SLCC that is at least one (1) contract similar to the Project the value of which, adjusted to current prices using the PSA's CPI, must be at least twenty five percent (25%) of the ABC of the largest package where he/she is going to bid.
- 5.4. The Bidders shall comply with the eligibility criteria under Section 23.4.1 of the 2016 IRR of RA No. 9184.

## 6. Origin of Goods

There is no restriction on the origin of goods other than those prohibited by a decision of the UN Security Council taken under Chapter VII of the Charter of the UN, subject to Domestic Preference requirements under ITB Clause 18.

## 7. Subcontracts

- 7.1. The Bidder may subcontract portions of the Project to the extent allowed by the Procuring Entity as stated herein, but in no case more than twenty percent (20%) of the Project.

The portions of Project and the maximum percentage allowed to be subcontracted are indicated in the **BDS**, which shall not exceed twenty percent (20%) of the contracted Goods.

- 7.2. The Bidder must submit together with its Bid the documentary requirements of the subcontractor(s) complying with the eligibility criteria stated in ITB Clause 5 in accordance with Section 23.4 of the 2016 revised IRR of RA No. 9184 pursuant to Section 23.1 thereof.
- 7.3. The Supplier may identify its subcontractor during the contract implementation stage. Subcontractors identified during the bidding may be changed during the implementation of this Contract. Subcontractors must submit the documentary requirements under Section 23.1 of the 2016 revised IRR of RA No. 9184 and comply with the eligibility criteria specified in ITB Clause 5 to the implementing or end-user unit.
- 7.4. Subcontracting of any portion of the Project does not relieve the Supplier of any liability or obligation under the Contract. The Supplier will be responsible for the acts, defaults, and negligence of any subcontractor, its agents, servants, or workmen as fully as if these were the Supplier's own acts, defaults, or negligence, or those of its agents, servants, or workmen.

## 8. Pre-Bid Conference

The Procuring Entity will hold a pre-bid conference for this Project on the specified date and time and either at its physical address and/or through videoconferencing/webcasting as indicated in paragraph 6 of the **IB**.

## 9. Clarification and Amendment of Bidding Documents

Prospective bidders may request for clarification on and/or interpretation of any part of the Bidding Documents. Such requests must be in writing and received by the Procuring Entity, either at its given address or through electronic mail indicated in the **IB**, at least ten (10) calendar days before the deadline set for the submission and receipt of Bids.

## 10. Documents comprising the Bid: Eligibility and Technical Components

10.1. The first envelope shall contain the eligibility and technical documents of the Bid as specified in Section VIII (NPCSF-GOODS-01 - Checklist of Technical and Financial Documents).

10.2. The Bidder's SLCC as indicated in **ITB** Clause 5.3 should have been completed within five (5) years prior to the deadline for the submission and receipt of bids.

10.3. If the eligibility requirements or statements, the bids, and all other documents for submission to the BAC are in foreign language other than English, it must be accompanied by a translation in English, which shall be authenticated by the appropriate Philippine foreign service establishment, post, or the equivalent office having jurisdiction over the foreign bidder's affairs in the Philippines. Similar to the required authentication above, for Contracting Parties to the Apostille Convention, only the translated documents shall be authenticated through an apostille pursuant to GPPB Resolution No. 13-2019 dated 23 May 2019. The English translation shall govern, for purposes of interpretation of the bid.

10.4. The Statement of the bidder's Single Largest Completed Contract (SLCC) (NPCSF-GOODS-03) and List of all Ongoing Government & Private Contracts Including Contracts Awarded but not yet Started (NPCSF-GOODS-02) shall comply with the documentary requirements specified in the **BDS**.

## 11. Documents comprising the Bid: Financial Component

11.1. The second bid envelope shall contain the financial documents for the Bid as specified in Section VIII (NPCSF-GOODS-01 - Checklist of Technical and Financial Documents).

11.2. If the Bidder claims preference as a Domestic Bidder or Domestic Entity, a certification issued by DTI shall be provided by the Bidder in accordance with Section 43.1.3 of the 2016 revised IRR of RA No. 9184.

11.3. Any bid exceeding the ABC indicated in paragraph 1 of the **IB** shall not be accepted.

11.4. For Foreign-funded Procurement, a ceiling may be applied to bid prices provided the conditions are met under Section 31.2 of the 2016 revised IRR of RA No. 9184.

## 12. Bid Prices

12.1. Prices indicated on the Price Schedule shall be entered separately in the following manner:

- a. For Goods offered from within the Procuring Entity's country:
  - i. The price of the Goods quoted EXW (ex-works, ex-factory, ex-warehouse, ex-showroom, or off-the-shelf, as applicable);
  - ii. The cost of all customs duties and sales and other taxes already paid or payable;
  - iii. The cost of transportation, insurance, and other costs incidental to delivery of the Goods to their final destination; and
  - iv. The price of other (incidental) services, if any, listed in the **BDS**.
- b. For Goods offered from abroad:
  - i. Unless otherwise stated in the **BDS**, the price of the Goods shall be quoted delivered duty paid (DDP) with the place of destination in the Philippines as specified in the **BDS**. In quoting the price, the Bidder shall be free to use transportation through carriers registered in any eligible country. Similarly, the Bidder may obtain insurance services from any eligible source country.
  - ii. The price of other (incidental) services, if any, as listed in the **BDS**.

## 13. Bid and Payment Currencies

13.1. For Goods that the Bidder will supply from outside the Philippines, the bid prices may be quoted in the local currency or tradeable currency accepted by the BSP at the discretion of the Bidder. However, for purposes of bid evaluation, Bids denominated in foreign currencies shall be converted to Philippine currency based on the exchange rate as published in the BSP reference rate bulletin on the day of the bid opening.

13.2. Payment of the contract price shall be made in Philippine Pesos.

## 14. Bid Security

14.1. The Bidder shall submit a Bid Securing Declaration or any form of Bid Security in the amount indicated in the **BDS**, which shall be not less than the percentage of the ABC in accordance with the schedule in the **BDS**.

14.2. The Bid and bid security shall be valid for **One Hundred Twenty (120) calendar days** from the date of opening of bids. Any Bid not accompanied by an acceptable bid security shall be rejected by the Procuring Entity as non-responsive.

## 15. Sealing and Marking of Bids

Each Bidder shall submit one copy of the first and second components of its Bid.

The Procuring Entity may request additional hard copies and/or electronic copies of the Bid. However, failure of the Bidders to comply with the said request shall not be a ground for disqualification.

If the Procuring Entity allows the submission of bids through online submission or any other electronic means, the Bidder shall submit an electronic copy of its Bid, which must be digitally signed. An electronic copy that cannot be opened or is corrupted shall be considered non-responsive and, thus, automatically disqualified.

## **16. Deadline for Submission of Bids**

16.1. The Bidders shall submit on the specified date and time and either at its physical address or through online submission as indicated in paragraph 7 of the **IB**.

## **17. Opening and Preliminary Examination of Bids**

17.1. The BAC shall open the Bids in public at the time, on the date, and at the place specified in paragraph 9 of the **IB**. The Bidders' representatives who are present shall sign a register evidencing their attendance. In case videoconferencing, webcasting or other similar technologies will be used, the attendance of participants shall likewise be recorded by the BAC Secretariat.

In case the Bids cannot be opened as scheduled due to justifiable reasons, the rescheduling requirements under Section 29 of the 2016 revised IRR of RA No. 9184 shall prevail.

17.2. The preliminary examination of bids shall be governed by Section 30 of the 2016 revised IRR of RA No. 9184.

## **18. Domestic Preference**

18.1. The Procuring Entity will grant a margin of preference for the purpose of comparison of Bids in accordance with Section 43.1.2 of the 2016 revised IRR of RA No. 9184.

## **19. Detailed Evaluation and Comparison of Bids**

19.1. The Procuring Entity's BAC shall immediately conduct a detailed evaluation of all Bids rated "*passed*," using non-discretionary pass/fail criteria. The BAC shall consider the conditions in the evaluation of Bids under Section 32.2 of the 2016 revised IRR of RA No. 9184.

19.2. If the Project allows partial bids, bidders may submit a proposal on any of the lots or items, and evaluation will be undertaken on a per lot or item basis, as the case maybe. In this case, the Bid Security as required by ITB Clause 14 shall be submitted for each lot or item separately.

19.3. The descriptions of the lots or items shall be indicated in Section VI (Technical Specifications), although the ABCs of these lots or items are indicated in the **BDS** for purposes of the NFCC computation pursuant to Section 23.4.2.6 of the 2016 revised IRR of RA No. 9184. The NFCC must be sufficient for the total of the ABCs for all the lots or items participated in by the prospective Bidder.

- 19.4. The Project shall be awarded one project having several packages which shall be awarded as separate contracts per package. However, the contract may be consolidated into one (1) master contract document if the Bidder is awarded more than one (1) package.
- 19.5. Except for bidders submitting a committed Line of Credit from a Universal or Commercial Bank in lieu of its NFCC computation, all Bids must include the NFCC computation pursuant to Section 23.4.1.4 of the 2016 revised IRR of RA No. 9184, which must be sufficient for the total of the ABCs for all the lots or items participated in by the prospective Bidder. For bidders submitting the committed Line of Credit, it must be at least equal to ten percent (10%) of the ABCs for all the lots or items participated in by the prospective Bidder.

## 20. Post-Qualification

- 20.1. Within a non-extendible period of five (5) calendar days from receipt by the Bidder of the notice from the BAC that it submitted the Lowest Calculated Bid, the Bidder shall submit its latest income and business tax returns filed and paid through the BIR Electronic Filing and Payment System (eFPS) and other appropriate licenses and permits required by law and stated in the BDS.

## 21. Signing of the Contract

- 21.1. The documents required in Section 37.2 of the 2016 revised IRR of RA No. 9184 shall form part of the Contract. Additional Contract documents are indicated in the BDS.

SECTION III

**BID DATA SHEET**

**SECTION III - BID DATA SHEET**

<b>ITB Clause</b>	
5.3	<p>For this purpose, contracts similar to the Project shall be:</p> <ol style="list-style-type: none"> <li>a. Supply and Delivery of Petroleum, Oil or Lubricant products.</li> <li>b. Completed within five (5) years prior to the deadline for the submission and receipt of bids.</li> </ol> <p>The Single Largest Completed Contract (SLCC) as declared by the bidder shall be verified and validated to ascertain such completed contract. Hence, bidders must ensure access to sites of such projects/equipment to NPC representatives for verification and validation purposes during the post-qualification process.</p> <p>It shall be a ground for disqualification, if verification and validation cannot be conducted for reasons attributable to the Bidder.</p>
7.1	<p>Subcontracting may be allowed on transport, local/non-skilled labor under the supervision of the Bidder. The Bidder shall not be relieved from any liability or obligation that may arise from the performance of the Subcontractor.</p>
10.1	<p>Bidders shall also submit the following requirements in their first envelope, Eligibility and Technical Component of their bid:</p> <ol style="list-style-type: none"> <li>1. Complete eligibility documents of the proposed sub-contractor, if any</li> <li>2. Letter of Guarantee indicating the Project Sites that the Bidder shall submit a bid(s) (NPCSF-GOODS-09). Project Sites not indicated in the Letter of Guarantee but for which a bid was submitted in the Bid Price Schedule shall not be considered in the evaluation of bids.</li> </ol> <p>The bidder shall not enumerate Project Sites wherein the total amount of the corresponding ABC will exceed the bidder's NFCC. Otherwise, it shall be a ground for disqualification.</p> <ol style="list-style-type: none"> <li>3. Certificate of International Law of Reciprocity for foreign bidders;</li> </ol> <p>Bidders are also given the option to submit the following post-qualification documents as part of the eligibility requirements to facilitate the determination of the Lowest Calculated Responsive Bid:</p> <ul style="list-style-type: none"> <li>• Latest income and business tax (VAT) returns filed and paid through the BIR Electronic Filing and Payment System (EFPS) in the form specified in Section III - BDS 20.1;</li> <li>• Other appropriate licenses and permits required by law and stated in Section III - BDS 20.1, if any.</li> </ul> <p>However, bidders shall not be rated "failed" for not submitting said documents since these post-qualification documents are considered optional in the eligibility requirements.</p> <p>In the case of foreign bidders, except for the Tax Clearance, the eligibility requirements under Class "A" Documents may be substituted by the appropriate equivalent documents, if any, issued by the country of the foreign bidder</p>

	<p>concerned. The eligibility requirements or statements, the bids, and all other documents to be submitted to the BAC must be in English. If the eligibility requirements or statements, the bids, and all other documents submitted to the BAC are in a foreign language other than English, it must be accompanied by a translation of the documents in English. The documents shall be translated by the relevant foreign government agency, the foreign government agency authorized to translate documents, or a registered translator in the foreign bidder's country; and shall be authenticated by the appropriate Philippine foreign service establishment/post or the equivalent office having jurisdiction over the foreign bidder's affairs in the Philippines.</p> <p>The financial component of the bid shall contain the following:</p> <ol style="list-style-type: none"> <li>1. Duly signed Bid Letter indicating the total bid amount in accordance with the prescribed form (NPCSF-GOODS-08)</li> <li>2. Duly signed and completely filled-out Bid Price Schedule (Section VII) indicating the unit and total prices per item (Project Site) and the total amount in the prescribed Price Schedule form.</li> </ol> <p>The Bidder may submit a bid to one or more than one Lot provided that the resulting Total Contract Price shall not exceed the ABC of the particular Lot or ABCs of the respective Lots wherein it submitted a bid or bids. Otherwise, the bid shall be considered non-complying and disqualified.</p> <p>Bidders claiming domestic preference shall submit the following:</p> <ol style="list-style-type: none"> <li>1. Letter addressed to the BAC claiming preference; and</li> <li>2. Certification from DTI as Domestic Bidder in accordance with the prescribed forms provided.</li> </ol> <p>In case a bidder will not submit a bid for reason that his cost estimate is higher than the ABC, said bidder is required to submit his letter of non-participation/regret supported by corresponding detailed estimates. Failure to submit the two (2) documents shall be understood as acts that tend to defeat the purpose of public bidding without valid reason as stated under Section 69.1.(i) of the 2016 Revised IRR of R.A. 9184.</p>
<p>10.4</p>	<p>The list of ongoing contracts (Form No. NPCSF-GOODS-02) shall be supported by the following documents for each ongoing contract to be submitted during <b>Post-Qualification</b>:</p> <ol style="list-style-type: none"> <li>1. Contract/Purchase Order and/or Notice of Award</li> <li>2. Certification of Percent (%) Accomplishment and Satisfactory Performance as of the date of bidding coming from the project owner/client.</li> </ol> <p>The bidder shall declare in form NPCSF-GOODS-02 a maximum of ten (10) ongoing government and private contracts including contracts where the bidder (either as an individual or as a Joint Venture) is a partner in a Joint Venture agreement other than his current joint venture where he is a partner. Bidder must prioritize declaring ongoing contracts with NPC and its energy family (e.g.</p>

	<p>PSALM, DOE, AND Transco), if any. Non-declaration will be a ground for disqualification of the bid.</p> <p>The Statement of the bidder's Single Largest Completed Contract (SLCC) similar to the contract to be bid (Form No. NPCSF-GOODS-03) shall be supported by the following documents to be submitted during <b>Bid Opening</b>: <b>(Shall be at least 25% of the amount of the largest package where he/she is going to bid)</b>;</p> <ol style="list-style-type: none"> <li>1. Contract/Purchase Order</li> <li>2. Certificate of Acceptance; or Certificate of Completion; or Official Receipt (O.R); or Sales Invoice</li> </ol> <p>The prospective bidders shall declare its Joint Venture partner during the purchase of bid/tender documents. Any single bidder/s who already procured/secured the bidding documents but want to avail the Joint Venture Agreement (JVA) shall inform the BAC in writing prior to the bid opening for records and documentation purposes. Failure to do so shall be a ground for disqualification/non-acceptance of its bid.</p>
<p>11.3</p>	<p>The total ABC is <b>₱6,994,988,633.00</b>. Each Project Site has a corresponding ABC indicated in Section VII, Part I – Approved Budget for Contract for Bidding. Any bid with a financial proposal exceeding the ABC of the respective Project Site or Delivery Point shall be disqualified.</p>
<p>12</p>	<p>The price of the Goods shall be quoted EXW/DDP Project Site.</p>
<p>12.1</p>	<p>The bid offer shall be the bid price less discount plus Delivery Cost pursuant to Appendix 22 Revised Guidelines on the Procurement of Petroleum, Oil and Lubricant Products of the Updated 2016 Revised IRR of R.A. 9184.</p> <p>The cost of Biodiesel mixed with base Diesel Oil shall be included in the bid price for Diesel Oil representing the Biofuel Cost component of the Delivered Price. Biofuel Cost is pursuant to per R.A. 9367, the Biofuels Act of 2006 and its IRR.</p> <p>The Bidder shall submit a bid offer for Bid Price, Discount, and Delivery Cost which are components of the Delivered Price of fuel when multiplied to the Quantity shall result into the Total Contract Price of fuel for the Project Site or Delivery Point.</p>
<p>14.1</p>	<p>The bid security shall be in the form of a Bid Securing Declaration, or any of the following forms and amounts:</p> <ol style="list-style-type: none"> <li>a) The amount of not less two percent (2%) of ABC, if bid security is in cash, cashier's/manager's check, bank draft/guarantee or irrevocable letter of credit; or</li> <li>b) The amount of not less than five percent (5%) of ABC, if bid security is in Surety Bond.</li> </ol>
<p>19.3</p>	<p>The goods are grouped into Packages. The bids shall be evaluated and the award of contract shall be based on per package basis. The Bidders' bid offer for each Delivery Points must be within the ABC of the particular Delivery Point.</p>

Bidders with bid offers that exceed the ABC of the Delivery Point or with incomplete price for the Delivery Point shall be rejected. Bidders are required to submit bids to all the power plants/barges under the package. An incomplete submission of bid for the package shall be non-responsive and disqualified outright.

Arithmetical corrections shall consider the following, in case of discrepancies between:

1. bid prices in figures and in words, the latter shall prevail;
2. total price per item and unit price for the item as extended or multiplied by the quantity of that item, the latter shall prevail;
3. the stated total price and the sum of prices of component items the latter shall prevail;
4. unit cost in the detailed estimate and unit cost in the bill of quantities, the latter shall prevail.

In case there is a difference in the computation of the unit price (Delivered Price) by the Bidder and the Procuring Entity due to rounding off, the computation of the latter shall prevail and be considered for the evaluation.

**Evaluation and Comparison of Bids**

The goods shall be delivered to the Project Sites (Delivery Points) categorized as (a) Per Plant with plant site delivery or pick-up at the Supplier's depot or specific pier or wharf; and (b) Per Lot composed of power plants with a common delivery point or individual plant site delivery. The most advantageous bid offer for a particular delivery point shall be determined using the formula below:

**For Industrial Diesel Oil:**

**Total Contract Price** = **Delivered Price x Quantity**  
(Rounding off to the nearest ones)

**Delivered Price** = Price of oil-based fuel at delivery point, up to four (4) decimal places, Peso/Liter

**(Bid Price – Discount) + Delivery Cost**

Where:

**Bid Price** = Refers to the bid of the prospective bidder which includes the biodiesel, fuel marking fee, excise tax and E-VAT, up to four (4) decimal places, Peso/Liter.

= (98% Base Diesel Oil + 2% Biofuel Cost) + Fuel Marking Fee + Excise Tax + EVAT

**Biofuel Cost** = The cost of 100% Biodiesel (CME) that will be mixed with base Diesel Oil pursuant to R.A. 9367, the Biofuels Act of 2006, and its Implementing

	<p>Rules and Regulations (IRR) is up to four (4) decimal places, Peso/Liter</p> <p>The current Biofuel Blend for Diesel Oil is 98% base Diesel Oil and 2% Biodiesel by volume. Thus, the formula (Base Diesel Oil x 0.98) + (Biofuel Cost x 0.02) in the Delivered Price of Diesel Oil shall apply.</p> <p><b>Fuel Marking Fee</b> = Refer to the fee to be paid for fuel marking services pursuant to DOF-BIR-BOC Joint Memorandum Order No. 1-2020 dated 28 August 2020.</p> <p><b>Excise Tax</b> = Tax to be collected pursuant to R.A. 10963 – TRAIN Law and BIR Revenue Regulation No. 2 -2018 in the amount as prescribed under the said Law and Regulation.</p> <p><b>E-VAT</b> = Expanded Value Added Tax as provided in R.A. 9337, amending the National Internal Revenue Code of 1997 as amended and BIR Revenue Regulations No. 16-2005 is up to four (4) decimal places, Peso/Liter</p> <p><b>Discount</b> = Total reductions given by the Bidder, up to four (4) decimal places, Peso/Liter.</p> <p><b>Delivery Cost</b> = Offered transshipment rate based on bidding corresponding to the freight or pipeline transfer cost from the refinery to the delivery point for deliveries ex-refinery, or freight or pipeline transfer cost from the depot to the delivery point for deliveries ex-depot, Peso/Liter. The <b>Delivery Cost</b> shall include (a) pumping cost in case of tank truck deliveries, and (b) drum cost in case of fuel packaged fuel deliveries, except refillable drums, up to four (4) decimal places and must include 12% E-VAT.</p> <p>The bidder with the lowest evaluated price for a particular delivery point shall be considered the Lowest Calculated Bid for the particular delivery point whether Per Plant or Per Lot with (a) common delivery point or (b) individual plant site delivery. The Domestic Preference provision under ITB Clause 18 shall apply in the determination of the Lowest Calculated Bid.</p> <p><b>Power plants with a common delivery point, mode of delivery, fuel type and quality specifications should have the same Bid Price and Delivery Cost or Delivered Price. Otherwise, the power plant with the lowest Delivered Price shall be used as the basis for evaluation of bids to the concerned power plants.</b></p>
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	<p><b>For delivery points categorized as Per Lot composed of power plants with individual plant site delivery, the Bidder is required to submit bids to all the power plants covered under the lot. Otherwise, the bid for the particular lot is incomplete and shall be declared non-complying and disqualified.</b></p>
<p>19.5</p>	<p>The Committed Line of Credit (CLC) must be at least equal to ten percent (10%) of the ABC to be bid, issued by a Universal or Commercial Bank. If the Bidder opted to submit a Committed Line of Credit (CLC), the bidder must submit a granted credit line valid/effective at the date of opening. The Committed Line of Credit (CLC) shall be valid for <b>one year plus six months extension</b>.</p> <p>In the event that the bidder cannot submit a CLC with a validity that is not sufficient to cover the entire duration of the project, the CLC should be accompanied by a notarized acceptable Letter of Undertaking. The Letter of Undertaking shall be signed by the bidder and/or the issuing bank stating that "one (1) month prior to the expiration of the submitted CLC, it shall automatically be renewed/extended and remain valid until the completion of the project."</p>
<p>20.1</p>	<p>Documents to be submitted during Post-Qualification:</p> <ul style="list-style-type: none"> <li>a. Latest Income Tax Returns filed and paid through the BIR Electronic Filing and Payment System (eFPS);</li> <li>b. Business Tax/VAT Returns within the last six (6) months preceding the date of the bid submission, filed and paid through the BIR (eFPS);</li> <li>c. PhilGEPS Registration (Platinum Membership), if not yet submitted with the bid;</li> <li>d. Valid and current Mayor's/Business Permit, if under renewal during bidding;</li> <li>e. Joint Venture Agreement (JVA) duly notarized, if not yet submitted with bid, if applicable;</li> <li>f. Contract/Purchase Order and/or Notice of Award for the contracts stated in the List of all Ongoing Government &amp; Private Contracts including Contracts Awarded but not yet Started (NPCSF-GOODS-02);</li> <li>g. Certificate of Percent (%) Accomplishment and Satisfactory Performance as of the bidding date coming from the project owner/client for all ongoing contracts as indicated in form NPCSF-GOODS-02;</li> <li>h. Supplier's product quality certificate and other supporting documents of oil-based fuel proposed by the bidders must comply with the technical specifications. It shall be a ground for disqualification if the submitted product quality certificate and other supporting documents are determined not complying with the specifications during technical evaluation and post-qualification process;</li> <li>i. The licenses and permits relevant to the Project and the corresponding law requiring it as specified in the Technical Specifications, if any.</li> </ul>

	j. For foreign bidders, certificate of International Law of Reciprocity (Sample Form-03).
21.1	Notice to Proceed.

SECTION IV

**GENERAL CONDITIONS OF  
CONTRACT**

## SECTION IV – GENERAL CONDITIONS OF CONTRACT

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## SECTION IV – GENERAL CONDITIONS OF CONTRACT

### 1. Scope of Contract

This Contract shall include all such items, although not specifically mentioned, that can be reasonably inferred as being required for its completion as if such items were expressly mentioned herein. All the provisions of RA No. 9184 and its 2016 revised IRR, including the Generic Procurement Manual, and associated issuances, constitute the primary source for the terms and conditions of the Contract, and thus, applicable in contract implementation. Herein clauses shall serve as the secondary source for the terms and conditions of the Contract.

This is without prejudice to Sections 74.1 and 74.2 of the 2016 revised IRR of RA No. 9184 allowing the GPPB to amend the IRR, which shall be applied to all procurement activities, the advertisement, posting, or invitation of which were issued after the effectivity of the said amendment.

Additional requirements for the completion of this Contract shall be provided in the **Special Conditions of Contract (SCC)**.

### 2. Advance Payment and Terms of Payment

- 2.1. Advance payment of the contract amount is provided under Annex "D" of the revised 2016 IRR of RA No. 9184.
- 2.2. The Procuring Entity is allowed to determine the terms of payment on the partial or staggered delivery of the Goods procured, provided such partial payment shall correspond to the value of the goods delivered and accepted in accordance with prevailing accounting and auditing rules and regulations. The terms of payment are indicated in the **SCC**.

### 3. Performance Security

- 3.1. Within ten (10) calendar days from receipt of the Notice of Award by the Bidder from the Procuring Entity but in no case later than the signing of the Contract by both parties, the successful Bidder shall furnish the performance security in any of the forms prescribed in Section 39 of the 2016 revised IRR of RA No. 9184.
- 3.2. The performance bond to be posted by the Contractor must also comply with additional requirements specified in the **SCC**.

### 4. Inspection and Tests

The Procuring Entity or its representative shall have the right to inspect and/or to test the Goods to confirm their conformity to the Project specifications at no extra cost to the Procuring Entity in accordance with the Generic Procurement Manual. In addition to tests in the **SCC**, Section VI (Technical Specifications) shall specify what inspections and/or tests the Procuring Entity requires, and where they are to be conducted. The Procuring Entity shall notify the Supplier in writing, in a timely manner, of the identity of any representatives retained for these purposes.

All reasonable facilities and assistance for the inspection and testing of Goods, including access to drawings and production data, shall be provided by the Supplier to the authorized inspectors at no charge to the Procuring Entity.

## **5. Warranty**

- 5.1 In order to assure that manufacturing defects shall be corrected by the Supplier, a warranty shall be required from the Supplier as provided under Section 62.1 of the 2016 revised IRR of RA No. 9184.
- 5.2 The Procuring Entity shall promptly notify the Supplier in writing of any claims arising under this warranty. Upon receipt of such notice, the Supplier shall, repair or replace the defective Goods or parts thereof without cost to the Procuring Entity, pursuant to the Generic Procurement Manual.

## **6. Liability of the Supplier**

The Supplier's liability under this Contract shall be as provided by the laws of the Republic of the Philippines.

If the Supplier is a joint venture, all partners to the joint venture shall be jointly and severally liable to the Procuring Entity.

SECTION V

**SPECIAL CONDITIONS OF  
CONTRACT**

**SECTION V – SPECIAL CONDITIONS OF CONTRACT**

<b>GCC Clause</b>	
1	<p>The <b>PROCURING ENTITY</b> is <b>National Power Corporation (NPC or NAPOCOR)</b>.</p> <p>The name of the Contract is <b>SUPPLY AND DELIVERY OF OIL-BASED FUEL TO SPUG POWER PLANTS AND BARGES FOR CY 2023</b>.</p> <p>The identification number of the Contract is <b>PR NO. HO-FMG23-001</b></p> <p><b>Delivery and Documents –</b></p> <p>The delivery terms applicable to the Contract is DDP delivered to the Project Site specified in the technical specifications, in accordance with INCOTERMS. Risk and title will pass from the Hauler to the Procuring Entity upon receipt and final acceptance of the Goods at their final destination.</p> <p>Delivery of the Goods shall be made by the Hauler in accordance with the terms specified in Section VI – Technical Specifications.</p> <p>For purposes of this Clause the Procuring Entity’s Representative at the Project Site is the Plant Superintendent, Head or Supervisor.</p> <p><b>Incidental Services –</b></p> <p>The Supplier is required to provide incidental services, including additional services as specified in the Technical Specifications.</p> <p>The Contract price for the Goods shall include the prices charged by the Supplier for incidental services and shall not exceed the prevailing rates charged to others parties by the Supplier for similar services.</p> <p><b>Packaging –</b></p> <p>The Supplier shall provide packaging of the Goods as specified in the Technical Specifications.</p> <p><b>Insurance –</b></p> <p>The Goods supplied under this Contract shall be fully insured by the Supplier in a freely convertible currency against loss or damage incidental to transportation and delivery. The Goods remain at the risk and title of the Supplier until their final acceptance by the Procuring Entity. The Supplier shall provide insurance of the Goods as specified in the Technical Specifications.</p> <p><b>Transportation –</b></p> <p>The Supplier is required under Contract to deliver the Goods EXW/DDP to the project site. Transport of the Goods to the point of destination in the Philippines, including insurance, as specified in this Contract, shall be arranged and paid</p>

	<p>for by the Supplier, and the related cost thereof shall be included in the Contract Price.</p> <p>The Procuring Entity accepts no liability for the damage of Goods during transit. Risk and title will not be deemed to have passed to the Procuring Entity until their receipt and acceptance by the Procuring Entity at the point of destination.</p> <p>The Supplier shall provide transportation of the Goods as specified in the Technical Specifications.</p> <p><b>Patent Rights –</b></p> <p>The Supplier shall indemnify the Procuring Entity against all third-party claims of infringement of patent, trademark, or industrial design rights arising from use of the Goods or any part thereof.</p>
<p>2.2</p>	<p>This provision will not apply. Payment is specified under Clause TS-8.0 of Section VI, Part I – Technical Specifications.</p>

<p>3.2</p>	<ol style="list-style-type: none"> <li>1. The following must be indicated in the performance bond to be posted by the Contractor:                     <ol style="list-style-type: none"> <li>i. Company Name</li> <li>ii. Correct amount of the Bond</li> <li>iii. Contract/Purchase Order Reference Number</li> <li>iv. Purpose of the Bond:                          "To guarantee the faithful performance of the Principal's obligation to undertake <u>(Contract/Purchase Order Description)</u> in accordance with the terms and conditions of <u>(Contract No. &amp; Schedule/Purchase Order No.)</u> entered into by the parties."</li> </ol> </li> <li>2. The bond shall remain valid and effective until the duration of the contract <u>(should be specific date reckoned from the contract effectivity)</u> plus sixty (60) days after NPC's acceptance of the last delivery/final acceptance of the project.</li> <li>3. In case of surety bond, any extension of the contract duration or delivery period granted to the SUPPLIER/CONTRACTOR shall be considered as given, and any modification of the contract shall be considered as authorized, as if with the expressed consent of the surety, provided that such extension or modifications falls within the effective period of the said surety bond. However, in the event that the extension of the contract duration or delivery schedule would be beyond the effective period of the surety bond first posted, it shall be the sole obligation of the SUPPLIER/CONTRACTOR to post an acceptable Performance Security within ten (10) calendar days after the contract duration/delivery period extension has been granted by NPC.</li> <li>4. Other required conditions in addition to the standard policy terms issued by the Bonding Company:                     <ol style="list-style-type: none"> <li>i. The bond is a penal bond, callable on demand and the entire amount thereof shall be forfeited in favor of the Obligee upon default of the Principal without the need to prove or to show grounds or reasons for demand for the sum specified therein;</li> <li>ii. The amount claimed by the Obligee under this bond shall be paid in full and shall never be subject to any adjustment by the Surety;</li> <li>iii. In case of claim, the Surety shall pay such claim within sixty (60) days from receipt by the Surety of the Obligee's notice of claim/demand letter notwithstanding any objection thereto by the Principal.</li> </ol> </li> <li>5. Performance Securing Declaration shall be in accordance with the relevant provisions of GPPB Resolution No. 09-2020.</li> </ol>
<p>4</p>	<p>The inspections and tests that will be conducted are specified under Clause TS-11 of Section VI, Part I – Technical Specifications.</p>
<p>6</p>	<p>Liquidated Damages</p> <p>Should the Supplier without any justifiable cause such as force majeure fails to perform or delay in the performance of its obligations under the Contract, the Supplier shall pay the Procuring Entity(NPC) liquidated damages, and not</p>

by way of penalty, an amount equal to one-tenth of one percent (0.10%) of the costs of the undelivered quantity per calendar day of delay reckoning from the occurrence of a plant load reduction/shutdown and until subsequent deliveries enough to exceed critical inventory level is achieved. NPC shall inform the Supplier of the occurrence of liquidated damages and NPC shall also have the right to apply the provisions below.

1. Loss of Revenue

Should any of the NPC power plants suffer load reduction or shutdown, and as a result thereof NPC incurs loss of revenue, the Supplier shall compensate NPC the amount corresponding to the actual and documented loss/es incurred by NPC. NPC shall be required to file its claim with the Supplier in writing specifying in reasonable detail the basis and computation of its claim.

2. Reimbursement of Additional Expenses of NPC

In cases where the Supplier delivers the fuel to NPC power plants which are not in accordance with the agreed schedule, resulting to additional costs of equipment, services and adjustments on receiving activities, the Supplier shall pay for the additional expenses incurred by NPC which also includes, but not limited to, cost of manpower and equipment required to handle the delivery of the fuel, and the cost of travel of NPC's representative from their official station to the receiving point of NPC.

3. Submittal of Claims

Any amount of liquidated damages and/or loss of revenue shall be invoiced by NPC to the Supplier and paid by the Supplier within thirty (30) calendar days after receipt by the Supplier of NPC's invoice or said amount shall be deducted from any money due the Supplier under the contract and/or collect such liquidated damages from the Performance Security of the Supplier under the Contract, whichever is convenient to NPC.

SECTION VI

**TECHNICAL SPECIFICATIONS**

***(PART I – TECHNICAL  
SPECIFICATIONS)***

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**TS-1.0 GENERAL**

This specification covers the technical requirements for the supply and delivery of oil-based fuel to SPUG power plants and barges for CY 2023. Oil-based fuel shall refer to diesel oil for power generation.

**TS-2.0 DEFINITIONS**

2.1 In this Contract, the following terms shall be interpreted as indicated:

- (a) **"ASTM"** means the American Society for Testing Materials
- (b) **"BILL OF LADING QUANTITY (B/L)"** means the sum of the volume withdrawn from the Supplier's source tank plus the On-Board Quantity (OBQ), if there is any, or in any case of multi-port deliveries, the Residual On-Board (ROB) from the immediately preceding port of discharge.
- (c) **"BIOFUEL"** shall refer to bioethanol and biodiesel and other fuels made from biomass and primarily used for motive, thermal and power generation.
- (d) **"CARGO INTAKE CERTIFICATE (CIC)"** means the document prepared and issued by the Supplier for oil tanker, vessel or barge delivery, stating the volume of fuel received by the NPC at the NPC's receiving/storage tank(s) or, in case of hereunder instances, the quantity of fuel received by the NPC based on the Vessel's Figure Before Discharge (VFBD);
  - 1. uncalibrated NPC's receiving/storage tank(s).
  - 2. no or defective isolating valve in NPC's receiving/storage tank(s).
  - 3. direct delivery to NPC's uncalibrated power barge's receiving/storage tank(s).
  - 4. NPC's receiving/storage tank in service.
- (e) **"CARGO OUTTURN CERTIFICATE (COC)"** means the document prepared and issued by the Supplier stating the volume of fuel withdrawn from the storage tanks at the Supplier's fuel supply sources.
- (f) **"CONTRACTED QUANTITY"** means the quantity of Fuel to be delivered by the Supplier and committed to be lifted by the NPC subject to the adjustment which is dependent on the Total Contract Price.
- (g) **"CRITICAL INVENTORY LEVEL"** means the predetermined quantity of fuel in the NPC's inventory which if no immediate delivery is made by the Supplier will result to load reduction and subsequently, shutdown of the power plant/unit.
- (h) **"DELIVERED PRICE"** means the unit price of fuel at plant site or delivery point as specified in Section VII – Schedule of Requirements, Part II – Table of Delivery Points for Bidding.
- (i) **"DELIVERY POINT"** means the designated location for the receipt of the delivery of fuel from the fuel supplier to NPC. The delivery point is categorized as (a) Per Plant with plant site delivery or pick-up at the Supplier's depot or

specific pier/wharf; and (b) Per Lot composed of power plants with a common delivery point or individual plant site delivery.

- (j) **"DELIVERY REFERENCE POINT"** means the agreed point of reference for custody and ownership of fuel delivery:

<u>Deliveries by:</u>	<u>Delivery Reference Point</u>
1. Tankers/Barges	- NPC's receiving flange
2. Pipeline	- NPC Hauler's Oil Tanker/Vessel/Barge receiving flange
3. Tank Truck	- NPC's receiving flange or delivery point
4. Drums	- Plant site or delivery point

- (k) **"DEPOT/TERMINAL"** means the domestic fuel supply sources of the Supplier at various locations other than its refinery.
- (l) **"FIRM QUANTITY (FQ)"** means the firm volume for a given month required by NPC to be supplied by the Supplier. This corresponds to the first two (2) months fuel requirements in the Running Four Months Schedule (RFMS).
- (m) **"FUEL" or "OIL-BASED FUEL"** means Industrial Diesel Oil or Industrial Fuel Oil (Bunker) with Guaranteed Fuel Specifications as specified in Section VI, Part II – Technical Data Sheets.
- (n) **"FUEL SOURCE POINT"** means the Supplier's own refinery(ies), terminal(s) or any of its depots including other sources brought about by hospitality arrangements with other oil companies/traders.
- (o) **"FUEL SPECIFICATIONS"** means the quality specification of Industrial Diesel Oil and Industrial Fuel Oil (Bunker) as specified in Section VI, Part II – Technical Data Sheets.
- (p) **"ISOLATED TANK"** means a fuel-receiving tank, which is not simultaneously used as a service tank.
- (q) **"ITDI"** means the Industrial Technology and Development Institute.
- (r) **"MINIMUM INVENTORY LEVEL"** a predetermined quantity of fuel in the inventory of NPC to ensure continuous operation of its SPUG power plants and barges.
- (s) **"MOPS"** means the Mean-of-Platts Singapore used as a reference in the week-on-week price adjustments in the payment of fuel deliveries.
- (t) **"NON-ISOLATED TANK"** means a fuel-receiving tank which is simultaneously used as a service tank or found not fully isolated during receiving of the fuel delivery.
- (u) **"BSP"** means the Bangko Sentral ng Pilipinas used as a reference in the Philippine Peso (PhP) to the US Dollar (US\$) exchange rate for payment of fuel deliveries.

- (v) **"PER ORDER BASIS"** means the payment scheme wherein NPC advises the Supplier to deliver fuel within a specified period of time, billing and payment of which shall be made on a per delivery basis.
- (w) **"POWER PLANT/BARGE"** means any one of the NPC SPUG power plants or barges to be supplied by the Supplier with Fuel as enumerated in Section VII – Schedule of Requirements, Part II - Table of Delivery Points for Bidding.
- (x) **"QUALITY CERTIFICATE"** means the document issued by the Supplier indicating the results of required fuel quality analyses certifying to the quality of the fuel for delivery. This may be in the form of a Certificate of Test (COT), Laboratory Inspection Report (LIR), Product Quality Certificate (PQC), and/or Laboratory Service Report (LSR), or any mutually acceptable form of certification issued by the Supplier indicating the analysis results of the fuel delivered.
- (y) **"RECEIVING STORAGE TANKS"** means the Fuel storage tanks of the NPC SPUG power plants and barges with capacities as listed in Section VII – Schedule of Requirements, Part II – Table of Delivery Points for Bidding.
- (z) **"REFINERY"** means the Supplier's facilities for the production of various petroleum products.
- (aa) **"ROB"** means the Residual on Board Vessel or the quantity of fuel that remains in the vessel's tanks/compartments after completion of discharge at NPC's storage/receiving tank(s).
- (bb) **"RUNNING FOUR (4) MONTHS SCHEDULE (RFMS)"** means the document prepared and issued by the NPC every 8<sup>th</sup> day of the month containing the fuel requirements of NPC SPUG power plants or barges for the next four (4) months.
- (cc) **"SCHEDULE OF MONTHLY FUEL REQUIREMENTS"** means the document showing the monthly breakdown of the Contract Quantity. This is intended to provide Supplier an idea, for planning purposes, of the estimated monthly fuel requirements of NPC SPUG power plants and barges as indicated in Part III of Section VII – Schedule of Requirements.
- (dd) **"SOURCE STORAGE TANKS"** means the storage facilities at the Supplier's refinery, terminal and various depots.
- (ee) **"MULTI-PORT DELIVERY"** means fuel deliveries from oil tankers, vessels and barges whose fuel cargo sourced from the supplier's refinery, terminal or depot shall be unloaded to two (2) or more power plants/delivery points (unloading or discharge points). The details, diagram and treatment of multi-port deliveries are described in Clause TS-11.1 (c) i.2 and Section VI, TS Part III.
- (ff) **"Billing Month"** shall refer to the 25<sup>th</sup> day of the current month up to the 25<sup>th</sup> day of the succeeding month.

**TS-3.0 SCOPE OF WORK**

- 3.1 Supply and delivery of oil-based fuel as specified herein Section VI – Technical Specifications and Section VII – Schedule of Requirements.
- 3.2 The quantity of Fuel to be delivered shall be in accordance with Section VII -Schedule of Requirements, subject to the provisions of Clause TS-7.1, Purchase Price and Clause TS-8.3, Contract Amount and Implementation.

The monthly breakdown of fuel requirements based on the approved Fuel Procurement Plan of NPC are indicated in Section VII, Part III - Schedule of Monthly Fuel Requirements. Said monthly breakdown is for the Supplier's planning purposes and an updated monthly fuel demand forecast shall be provided to the Supplier pursuant to Clause TS-6.1 (c), Nomination Procedure/Schedule of Monthly Fuel Requirements.

- 3.3 In the event of a supply shortage and/or allocation of petroleum supplies imposed by the Philippine Government, or any of its instrumentalities, the Supplier shall sell to NPC the said volumes as a minimum subject to the implementing rules and regulations issued by the Government agency of the Philippines exercising supervision over petroleum utilization and supplies.

**TS-4.0 CONTRACT PERIOD AND LOCATION**

- 4.1 The supply and delivery of oil-based fuel shall cover the period from January to December 2023 (12 months). The quantities of fuel to be delivered are indicated in Section VI-Schedule of Requirements, Part II – Table of Delivery Points for Bidding.

In case the contracted amount cannot be lifted by NPC during the contract period of twelve (12) months, the NPC shall continue lifting fuel from the Supplier pursuant to Clause TS-7.2. On the other hand, if the Total Contract Price has been used up and there is still remaining volume for delivery, the same shall no longer be lifted.

- 4.2 The locations of fuel deliveries are indicated in Section VII – Schedule of Requirements, Part II – Table of Delivery Points for Bidding.

Supplier shall deliver the fuel at NPC SPUG storage tanks or designated point of receipt as specified in the Table of Delivery Points for Bidding. Such deliveries shall come from the Supplier's nominated Fuel Source Points during the bidding. In case a delivery will come from an alternate source point, the delivered price of the fuel shall be as if the delivery came from the original source point.

**TS-5.0 FUEL SPECIFICATIONS**

- 5.1 The Supplier shall guarantee to supply and deliver fuel in accordance with the quality specifications as indicated in Section VI – Technical Specifications, Part II – Technical Data Sheets. The Supplier shall furnish NPC the Quality Certificate for each and every fuel delivery via the mode of delivery as specified in TS-10.0, Transportation.

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**TS-6.0 DELIVERY AND DOCUMENTS**

6.1 The delivery of the Oil-Based Fuel shall be made by the Supplier in accordance with the terms and conditions as stated below:

a) **Nomination Procedure/ Scheduling of Monthly Fuel Requirements**

NPC, for purposes of updated monthly fuel demand forecast, shall furnish Supplier the Running Four (4) Months Schedule (RFMS) of the fuel requirements of NPC SPUG power plants/barges every 8th day of the month prior to the first month indicated in the RFMS. The quantity in the first two (2) months shall be considered Firm Quantities (FQ) while the next two months are estimates for the Supplier's planning purposes only.

b) **Firm Quantity**

The Firm Quantity of fuel for lifting by the NPC from the Supplier shall be the fuel quantities for the 1st and 2nd months as indicated in the Running Four (4) Months Schedule. The 3rd and 4th months shall be considered forecast quantities for planning purposes only.

Whereas, in case of unusual generation by plant brought about by unforeseen circumstances like hostilities, unpredicted shutdown, etc, which is affecting the Firm Quantity of the RFMS, the Supplier shall on a best effort basis, provide the necessary deliveries as required by NPC to preclude fuel inventory to reach the Critical Inventory Level. However, NPC and Supplier may adopt measures/remedies, i.e. transfer of the firm quantity from other delivery points to address the additional requirement.

c) **Securing Fuel Supplies**

i. **Notice and Schedule of Delivery**

NPC shall schedule deliveries based on the order, and the Supplier shall deliver after receipt of the order or notice as follows:

1. Within the number of calendar days ex-depot to NPC's power plant/delivery point for tank truck deliveries :
  - a. Two (2) calendar days for power plant/delivery point within 50 KM radius.
  - b. Five (5) calendar days for power plant/delivery point within 51 - 100 KM radius.
  - c. Ten (10) calendar days for power plant/delivery point beyond 100 KM radius.
  - d. Four (4) calendar days for fuel deliveries to any pier or depot in Manila Bay, Subic Bay, Bataan and Batangas Province.

The Supplier shall ensure the availability of its tank truck(s) to maximize the loading of fuel to NPC's delivery point (plantsite or delivery point with NPC contracted hauler) in order to meet the date of need as specified in NPC's order to deliver.

2. Within seven (7) calendar days for tanker/berge deliveries (Single Port) to power plants/delivery points located in the Luzon region.
3. Within seven (7) and ten (10) calendar days for tanker/berge deliveries (Single Port) to power plants/delivery points located in the Visayas and Mindanao regions, respectively.
4. Within fifteen (15) calendar days for tanker/berge deliveries to power plants/delivery points located in the Luzon, Visayas and Mindanao regions for Multi-Port deliveries. The 15th calendar day shall apply to the last NPC port of delivery.
5. Within fifteen (15) calendar days for multiple mode of fuel transport using a combination of tanker, barge, Roll-On-Roll-Out (RORO) vessels and tank trucks to NPC's power plant/delivery point.
6. Within twenty-four (24) hours for pipeline transfers ex-depot.
7. Within fifteen (15) days for packaged fuel deliveries.

In the interest of providing a reliable and uninterrupted power supply to SPUG areas, fuel delivery can be done on any day of the week. Notices of delivery schedules from NPC should not be served on Saturdays, Sundays and legal National holidays unless with prior notice to the Supplier. In the case tank truck mode of delivery, NPC shall order fuel to the supplier in quantities that will cover the full capacity of the tank truck such that no under loading of the tank truck shall occur.

In case the Supplier, without any justifiable cause as defined under TS-17, fails to deliver the fuel within the prescribed period stated above, resulting in a delay in fuel delivery, the Supplier shall pay NPC a penalty in an amount equal to one-tenth of one percent (1.0 %) of the cost of the undelivered quantity per calendar day of delay reckoning from the succeeding day of the last day of the prescribed period until the actual day of delivery was made. NPC shall inform the Supplier of the occurrence of the penalty and shall also have the right to apply the provisions of **SCC Clause 6 – Liquidated Damages**.

ii. **Acknowledgement of Delivery Schedules/ETA Advises**

Supplier within twenty-four (24) hours upon receipt of notice from NPC, shall confirm acceptance of the delivery schedule requested by NPC or propose an alternative schedule if Supplier is unable to meet NPC's request. Such an alternative schedule shall be within the delivery window requirement of NPC or the minimum inventory requirement of the plant. If no response is received from the Supplier within twenty-four (24) hours, the delivery schedule requested by NPC shall be considered as the confirmed delivery schedule.

Supplier shall notify NPC's receiving point of the expected arrival of delivery or in case of short-haul delivery by seagoing vessels, the expected arrival at NPC SPUG receiving point as the vessel leaves Supplier's supply point. Notice from Supplier should be received at NPC SPUG receiving point at least twenty-four (24) hours prior to the arrival of delivery. Otherwise, all costs in case of delays or non-receipt of the delivery shall be for the Supplier's account. The same shall also apply in case of unannounced deliveries. Where applicable, the Supplier shall endeavor to dispatch notices of delivery to be received at NPC SPUG receiving point during office hours only.

For tank truck deliveries, and unless requested by NPC or during emergencies, the Supplier shall deliver fuel during daytime only. However, barges, tankers and pipeline deliveries can be done any time of the day subject to the receipt of notice of delivery by NPC as provided above, except for delivery points where the arrival of fuel deliveries is expressly required during daytime only as provided in Section VII - Schedule of Requirements.

iii. Coordination of Plant Operational Status

NPC, as necessary, shall advise the Supplier of the status of its power plants/barges that will affect the scheduling/arrival of the fuel delivery to the NPC's delivery points. NPC shall exert efforts to update the Supplier on the status of its power plants weekly.

iv. Failure to Deliver Confirmed Delivery Order

In the event the Supplier is unable to deliver all or a portion of the confirmed delivery order under Item (e) above, NPC has the option to purchase supply from other sources to preclude any possibility for the fuel inventory level to reach a critical level. Supplier shall reimburse NPC the reasonable and documented costs incurred by NPC over and above what it normally pays Supplier.

**Failure to deliver the total confirmed volume within the confirmed delivery schedule, the Supplier shall pay NPC a penalty in an amount equal to one-tenth of one percent (1.0%) of the cost of the undelivered quantity per calendar day of delay until the total confirmed volume is delivered.**

v. Transfer to Other Delivery Points

NPC has the option to transfer oil-based fuel delivery to other delivery points of NPC through an Amendment to Order. Details of the transfer to other delivery points and costs are indicated on TS-10.1. Clauses (c) and (d).

vi. Failure to Supply the Firm Quantity

In the event Supplier fails to deliver wholly or partially the Firm Quantity for any or all of the power plants under the contract, NPC has the option to purchase the undelivered portion of the Firm Quantity for such month from other sources to preclude any possibility for the fuel inventory to reach critical level.

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Supplier shall reimburse NPC the differential cost for said purchase, except if the cause for such failure to deliver is due to force majeure, as specified in TS-17.

vii. Failure to Lift the Firm Quantity

NPC is obligated to lift the Firm Quantity. In the event NPC fails to lift wholly or partially the Firm Quantity for a particular month and the cause thereof is not due to force majeure as specified in TS-17, NPC shall exert all efforts to take the unlifted volume in the immediate succeeding month or transfer the same to other NPC's delivery points/power plants. In case of transfer, any documented and reasonable additional cost shall be for the account of NPC.

viii. Critical Fuel Inventory

In the event the fuel inventory of NPC SPUG power plant/barge reaches a critical level (below the level as indicated in Section VII, Part II - Table of Delivery Points for Bidding), and NPC's firm quantity has not been fully delivered, NPC has the right to purchase on spot basis fuel supply from other sources and charge Supplier the differential cost plus 15% surcharge on said differential cost.

Moreover, except if the cause or causes for such under-delivery or non-delivery is due to force majeure as specified in TS-17, the Supplier is also liable to pay NPC penalties and damages as specified in SCC Clause 6 if such critical fuel inventory situation results to plant load reduction/shutdown.

ix. Safety and Integrity of Receiving Ports

Accordingly, in the event that Supplier as confirmed by NPC at any time finds that the NPC SPUG receiving port conditions are unsafe for any cargo receiving operation, the Supplier may upon notice to NPC and upon confirmation of NPC of the unsafe condition, suspend any delivery to such plant until the unsafe conditions identified by the Supplier are corrected. Supplier, in such event, shall not be held liable under the contract for failure to deliver or supply the required fuel delivery of the NPC nor liable for any demands, actions or proceedings of third persons in connection therewith.

x. Safety and/or Qualification of Delivery Vessels/Tank Trucks

Supplier warrants that Supplier's vessel/tank trucks including all equipment used for delivering fuel products to NPC meet all the safety requirements and standards and have undergone the required pre-qualification process and regular safety inspection and maintenance to meet safety requirements and standards of the Philippines.

Likewise, the Supplier warrants that it has complied with all laws, rules and regulations pertaining to the environment, such as but not limited to the Philippine Coast Guard Memo Circular(s) on the Prevention, Containment, Abatement and Control of Oil Marine Pollution; DENR/NPCC rules and regulations regarding the prohibition on the dumping of oil waste/bilge waters; and the Laguna Lake Development Authority (LLDA) requirements (when applicable).

Supplier shall be responsible and liable for all accidents including but not limited to oil spills attributable to Supplier's vessels/tank trucks and/or crew, and direct costs, charges, penalties and/or damages including loss revenue, shall be for the account of Supplier. Supplier shall indemnify and hold NPC free and harmless from any and all claims, demands, actions or proceeding of third persons in connection therewith. Supplier's vessels shall be equipped with the required contingency measures and equipment for oil spill, oil fires and the like.

**xi. Authorized Signatories to Fuel Orders/Receivers**

Prior to the first delivery, NPC shall provide the Supplier with the list including specimen signatures of all its authorized receivers of fuel deliveries at the NPC SPUG power plants/barges awarded to the Supplier. Only authorized receivers shall be allowed to receive the fuel deliveries and sign the corresponding documents/receipts.

Moreover, NPC shall also advise the Supplier of the names and specimen signatures of NPC's officials authorized to issue fuel orders. On the other hand, the Supplier shall provide with NPC the list of its authorized surveyors.

In the event that the NPC SPUG's authorized receivers are not present at the time of delivery, all reasonable and documented incidental expenses due to the delay of discharging, vessel transfer and other charges shall be for the account of the NPC as specified in Clause TS-10.1 (b) provided the notice requirement to NPC as specified in Clause TS-6.0, is complied with, otherwise, all expenses incurred due to delays or non-receipt of delivery shall be for the account of Supplier.

**TS-7.0 PRICES**

**7.1 Purchase Price**

For and in consideration of the fuel to be supplied under this Contract and the faithful performance of the other obligations herein of Supplier, NPC shall pay to Supplier in NPC's checks a price in accordance with the following formula.

**Industrial Diesel Oil:**

**Delivered Price** = **(Bid Price – Discount) +/- (MOPS week on week price adjustments + Delivery Cost**  
= Applicable price of oil-based fuel at delivery points up to four (4) decimal places, Peso/Liter.

Where:

**Bid Price** = Refers to the bid of the prospective supplier which includes the biodiesel, fuel marking fee, excise tax and E-VAT, up to four (4) decimal places, Peso/Liter.  
= (98% Base Diesel Oil + 2% Biofuel Cost) + Fuel Marking Fee + Excise Tax + EVAT

- MOPS Week-on-Week Price Adjustments** = difference between the average of the past week and the Price adjustment of the average of the present week up to four (4) decimal places, US\$.Bbl
- Mean of Platts Singapore or MOPS** = refers to the mean of the high and low components of Platts assessment for oil cargoes loading from Singapore as officially released by S&P Global Platts.
- Note:** Fuel Oil: HSFO 180 cSt. 3.5% in US\$/MT  
Diesel Oil: Gasoil, 0.25% Sulfur in US\$/Bbl
- MOPS price quotation effectivity date follows that which is specified in Platt's Report.
- Biofuel Cost** = The cost of 100% Biodiesel (CME) that will be mixed with base Diesel Oil pursuant to R.A. 9367, the Biofuels Act of 2006, and its Implementing Rules and Regulations (IRR) is up to four (4) decimal places, Peso/Liter.
- The current Biofuel Blend for Diesel Oil is 98% base Diesel Oil and 2% Biodiesel by volume. Thus, the formula  $(\text{Base Diesel Oil} \times 0.98) + (\text{Biofuel Cost} \times 0.02)$  in the Delivered Price of Diesel Oil shall apply.
- However, in case the Biofuel Blend ratio is modified in accordance with the said law (R. A. 9367), the ratio in the formula shall be modified accordingly, e.g.  $(0.97 \times \text{Bid Price}) + (0.03 \times \text{Biofuel Cost})$  in the Delivered Price of Diesel Oil for 97% base Diesel Oil and 3% Biodiesel mix.
- The Biofuel Cost and the ratio of mix shall apply to Diesel Oil only and is not applicable to Fuel Oil.
- Fuel Marking Fee** = Refer to the fee to be paid for fuel marking services pursuant to DOF-BIR-BOC Joint Memorandum Order No. 1-2020 dated 28 August 2020.
- Excise Tax** = Tax to be collected pursuant to R.A. 10963 – TRAIN Law and BIR Revenue Regulation No. 2 - 2018 in the amount as prescribed under the said Law and Regulation.
- E-VAT** = Expanded Value Added Tax as provided in R.A. 9337, amending the National Internal Revenue Code of 1997 as amended and BIR Revenue

Regulations No. 16-2005 is up to four (4) decimal places.

- Discount** = Total reductions given by the Bidder, up to four (4) decimal places, Peso/Liter.
- Delivery Cost** = Offered transshipment rate based on bidding corresponding to the freight or pipeline transfer cost from the refinery to the delivery point for deliveries ex-refinery, or freight or pipeline transfer cost from the depot to the delivery point for deliveries ex-depot, Peso/Liter. The **Delivery Cost** shall include (a) pumping cost in case of tank truck deliveries, and (b) drum cost in case of fuel packaged fuel deliveries, except refillable drums, up to four (4) decimal places and must include 12% E-VAT.

The delivered price based on the preceding formula shall be paid in Philippine Currency. The conversion factor of *1.0 Barrel = 159 liters (Industrial Diesel Oil)* will be used, as required. **The total MOPS week-on-week price adjustment in Dollar/Bbl shall be converted to Peso/Liter. Convert the dollar to Peso using the Bangko Sentral ng Pilipinas (BSP) exchange rate at the end of the week.** In addition, the delivered price shall also be reckoned on the following:

- a. For oil tanker/ vessel/ barge/tank truck/package fuel deliveries, the **price shall be the delivered price as specified in Section VI, Part IV-Sample Computation for Fuel Supply on Per Order Basis** (NPC shall indicate the date and time of completion of delivery in the invoice while Supplier shall indicate the delivery location).
- b. For pipeline transfer, the **price shall be the delivered price as specified in Section VI, Part IV-Sample Computation for Fuel Supply on Per Order Basis** (NPC shall indicate the date and time of completion of pipeline transfer in the invoice).

In cases of Force Majeure, subject to mutual agreement between NPC and Supplier, the Supplier may source its fuel supply from other supply points and the price thereof shall be subject to negotiation between NPC and Supplier.

The Delivered Price of the Oil-Based Fuel per delivery point shall be in Peso per Liter as specified herein and shall be subject to quality adjustment pursuant to Clause TS-9.0. The Bid Price and Delivery cost charged by the Supplier for the Oil-Based Fuel delivered under this Contract shall not vary from the Bid Price and Delivery Cost quoted by the Supplier in its Bid. Said Bid Price and Delivery Cost shall be valid for the duration of the supply period of the contract, including contract extension.

In the event a new law is passed by Congress or higher authorities that will affect payment, the same shall be applied, subject to the approval of NPC Management.

## 7.2 Total Contract Price

The Total Contract Price of the Fuel per delivery point shall be computed based on the following formula:

**Total Contract Price, Pesos = Delivered Price x Contract Quantity**

Where the Delivered Price shall be based on the formula in BDS Clause 28.3 and in the Financial Bid Form (Section VII, Part IV) the Bid Price, Discount, Biofuel Cost, and Delivery Cost as bid. The quantity indicated in the Financial Bid Form is the initial Contract Quantity and may be adjusted accordingly if the Total Contract Price is not fully consumed.

The Total Contract Price is expected to be consumed within the contract term. However, should there still be an available amount after the contract term, said contract term shall be extended until the full amount is consumed. **The contract extension shall not exceed a period of six (6) months after the end of the contract term.** The Total Contract Price shall be guided by the provisions of Clause TS-8.3, Contract Amount and Implementation.

## **TS-8.0 PAYMENT**

### **8.1 Invoicing and Documentary Requirements (Per Order Basis)**

Supplier shall bill NPC for each fuel delivery and shall submit the billing claim and fuel ordering notice together with the following supporting documents. All documents are original except as indicated herein:

#### **(a) Tank Truck Deliveries**

- i. Original Invoice
- ii. Product Quality Certificate (last vessel shipment to depot and abbreviated test to depot source tank prior to delivery) – certified copy
- iii. ITDI Calibration Certificate – certified copy
- iv. BIR Withdrawal Certificate – certified copy (Stamped "MARKED FUEL" or if unstamped, provide a copy of the official receipt for payment of the Fuel Marking Fee from the BOC or BIR).
- v. Original Delivery Receipt/Note
- vi. Certification, Letter Agreement, Memorandum of Agreement or Contract between Supplier and its assigned fuel hauler – certified copy to be submitted for the first claim of payment for fuel delivery.

Items i to iv are required as official supporting documents/attachments for payment processing. In case of the Supplier assigned fuel hauler per Clause TS-10.1 (a) i, items v and vi shall be added as official supporting documents/attachments for payment processing.

#### **(b) Tanker/Barge Deliveries**

- i. Original Invoice
- ii. Original Delivery Receipt/Note

- iii. Laboratory Analysis Report and Product Quality Certificate – certified copy if supply tested was partially delivered and original copy if supply tested was fully delivered.
- iv. Bill of Lading/Cargo Out-turn Certificate (COC)/Bulk Stock Transfer Report (BSTR)
- v. Cargo Intake Certificate (CIC)
- vi. CIC(s) at preceding ports (For Multi-port only) – certified copy
- vii. Volume Computation Sheet
- viii. BIR Withdrawal Certificate (In cases of multiple deliveries, the original copy must be attached to the first NPC port, Certified xerox copies must be attached to claims of succeeding deliveries indicating reference where the original was attached). The BIR Withdrawal Certificate should be stamped "MARKED FUEL", or if unstamped, provide a copy of the official receipt for payment of the Fuel Marking Fee from the BOC or BIR).
- ix. Tanker/Barge Sealing Plan
- x. Cargo Statement After Loading (Carrier/Surveyor)
- xi. Cargo Statement Before Discharge (Carrier/Surveyor) – original copy if surveyor issue.
- xii. Statement of Facts (Load port/Disport) – original duplicate
- xiii. On Board Quantity (OBQ) Certificate – original duplicate
- xiv. Residual On Board (ROB) Certificate (Certificate of Dryness) – original duplicate.
- xv. Certificate/Notice of Readiness
- xvi. Calibration Table of Tanker/Barge (pre-submitted) - certified copy
- xvii. Four Point Analysis (to be prepared by NPC and concurred by Supplier)

The above documents are required as official supporting documents/attachments for payment processing.

**(c) Pipeline Transfer (Ex-Terminal/Depot)**

- i. Original Invoice
- ii. Original Delivery Receipt/Note
- iii. Barge Loading Report indicating the beginning and ending meter reading
- iv. Product Quality Certificate (PQC)
- v. Calibration Certificate of the flow meter.
- vi. BIR Withdrawal Certificate – certified copy (Stamped "MARKED FUEL" or if unstamped, provide a copy of the official receipt for payment of the Fuel Marking Fee from the BOC or BIR).

The above documents are required as official supporting documents/attachments for payment processing.

**(d) Packaged Deliveries (Container Drum/Refillable Drum)**

- i. Original Invoice
- ii. Original Delivery Receipt/Note
- iii. Product Quality Certificate (PQC) – certified copy
- iv. BIR Withdrawal Certificate – certified copy (Stamped "MARKED FUEL" or if unstamped, provide a copy of the official receipt for payment of the Fuel Marking Fee from the BOC or BIR).

The above documents are required as official supporting documents/attachments for payment processing.

**The Invoice for each delivery shall reflect the twelve percent (12%) E-VAT for both the product (oil-based fuel) and the delivery cost. In case of fuel importation by the Supplier, it is understood that the Supplier, as the importer of fuel supply, has already considered all costs in its bid. As such, all related importation documents shall be the responsibility of the Supplier. In no case shall the Supplier use the name of NPC in any of its fuel importation activities under the contract.**

**In addition to the above, the Supplier will provide a detailed price adjustment for the oil-based fuel actually delivered, as part of its billing (daily traded MOPS pricing) together with its certification under oath that the supplier's week-on-week price adjustments are based on the daily traded in MOPS.**

Supplier shall also provide all other documents that may be required by NPC in connection with the Contract within ten (10) calendar days after receipt of a request from the NPC.

## **8.2 Payment Terms**

All fuel deliveries made by the Supplier and received by NPC SPUG power plants and barges within a particular billing month shall be paid by the NPC at the end of the following month, provided that all the requirements for payment stated above in Clause TS-8.1 are received by the NPC not later than the seventh (7th) day of the following month. Otherwise, every day of delay in the submission of the documents, or settling a disputed bill, or due to force majeure as specified in TS-17 shall extend the payment due date for the same number of days of the delay without penalty. All other billings complying with the payment requirements, undisputed, and not affected by force majeure shall be paid on the due date. Otherwise, the late payments shall be subject to interest based on the ninety-one (91) day T-bill rate prevailing on the due date as issued by the Bangko Sentral ng Pilipinas (BSP) for payment until full payment is made. If the due date falls on a holiday or non-working day, payment shall be made on the succeeding business day.

A sample computation for fuel supply on Per Order basis indicating the MOPS week-on-week adjustments and BSP values to be used on the payment of fuel deliveries, are specified in Section VI, Part IV.

## **8.3 Contract Amount and Implementation**

NPC shall make, after every order, an accounting of the amount actually payable to the Supplier. This will determine the allowable unit/volume that may still be ordered from the remaining amount allotted for each oil based-fuel to conform to the remaining amount in the Total Contract Price. If during contract implementation, the Total Contract Price for this requirement would have been consumed notwithstanding that the said requirements were not fully delivered in the units/volume contemplated, no further order and payments shall be made.

**The Supplier shall monitor its deliveries to ensure that the volume to be delivered is within the Total Contract Price. No payment shall be made by NPC for fuel deliveries in excess of the Total Contract Price.**

#### **8.4 Delayed/Prompt Payment**

Except when due to force majeure as specified in TS-17, non-payment of accounts in full on its due date shall be subject to interest corresponding to the average 91-day T-Bill rate prevailing on the due date as issued by the Bangko Sentral ng Pilipinas (BSP) until the account is fully paid.

Likewise, the Supplier shall grant NPC a prompt payment discount if NPC pays before the payment due date. The discount shall correspond to the average 91-day T-Bill rate as issued by BSP prevailing on the actual date of prompt payment.

#### **8.5 Payment in Case of Contract Termination**

In case of termination of this Contract, as specified in Clause III Annex "I" of 2016 Revised IRR of RA 9184, NPC will pay any outstanding obligation on payment due date after the effective date of termination. In case of non-payment, interest as stipulated above shall accrue on the outstanding amount.

### **TS-9.0 PENALTY ON FUEL QUALITY**

If the quality of the Oil-Based Fuel delivered is not within the guaranteed quality specifications, these shall be subject to rejection per Clause TS-11.1 (d), or corresponding penalty or adjustment as follows:

#### **9.1. Price Adjustments**

The price for products delivered by the Supplier and accepted by NPC not conforming to the Guaranteed Fuel Specifications as specified in Section VI, Part II – Technical Data Sheets, are subject to adjustment (SA) as follows:

##### **a. Low Heating Value (LHV) Adjustment.**

If the Low Heating Value of the delivered Fuel is less than the guaranteed minimum Low Heating Value, Btu/lb., as specified by the Supplier and accepted by the NPC, price adjustment, up to four (4) decimal places, shall be applied as follows:

##### **For Industrial Diesel Oil (LHV = 18,399 to 18,200 Btu/lb.):**

$$\text{Adjustment Price LHV, } \frac{\text{Peso/Liter}}{\text{Guaranteed LHV}} = \left(1 - \frac{\text{Actual LHV}}{\text{Guaranteed LHV}}\right) \times \text{Bid Price}$$

**Low Heating Value (LHV) below 18,200 Btu/lb. shall be rejected outright.**

No bonus or upward adjustment in price will be allowed when the actual Low Heating Value (LHV) of the delivered fuel is more than the guaranteed minimum.

**b. Off-Specs Fuel Delivery.**

NPC shall impose a penalty of 10% of the delivered price (deductible) for any fuel delivery that is subject to Outright Rejection but accepted by the Plant due to critical inventory. The ten percent (10%) penalty shall apply to each parameter that is beyond the limits provided in Section VI, Part II – Technical Data Sheets.

This penalty shall apply for off-specs deliveries on two (2) occasions only. Otherwise, it shall be a ground for contract termination pursuant to Clause III Annex "I" of 2016 Revised IRR of RA 9184.

The above price adjustments shall be applied after full quantity deduction due to Free Water content and Bottom Sediment and Water (BS&W), or Water and Sediment, had been made from the total volume delivered based on NPC's analysis result. In case NPC has no capability to analyze % BS&W, then the Supplier's submitted certificate of analysis shall be used. Sampling and analysis shall be in accordance with the standard ASTM standards and procedures as specified in Clause TS-11.0 and Section VI, Part II – Technical Data Sheets.

**TS-10.0 TRANSPORTATION**

10.1 The transport of the Oil-Based Fuel to the point of destination or such other named place of destination in the Philippines including oil carrier requirements are as follows:

**a) Mode of Delivery**

Supplier shall deliver the fuel in accordance with the Modes of Delivery as set forth in Section VII, Part II – Table of Delivery Points for Bidding. Supplier shall assure that the delivery of fuel shall meet the conditions of the receiving facilities at the plant site/delivery points as specified in said Table of Delivery Points.

In case of any deviations in the mode of delivery in order to meet the confirmed delivery schedule and/or minimum inventory level of the NPC SPUG power plants and barges as set forth herein, any additional cost and logistical requirements to be undertaken for such deviation shall be the responsibility of the Supplier.

During deliveries, NPC and Supplier shall ensure availability of the necessary calibrated measuring instruments, i.e., thermometer, hydrometer, sampling bucket, water and product finding paste as well as gauging tape for all modes of delivery.

**i. Delivery by Tank Trucks**

Tank trucks to be used by the Supplier in the delivery of the fuel to the NPC SPUG power plants/barges shall be annually calibrated by the Industrial Technology and Development Institute (ITDI). The tank truck compartments and valves should be properly marked and sealed.

The NPC SPUG receiving points should be equipped with a thermometer and density meter. In small plants without these equipment, the Product Quality Certificate (PQC) figures shall be used.

Supplier shall make deliveries using Supplier's-owned and/or contracted tank truck units at Supplier's expense. For the duration of the Contract and any renewals or extensions thereof, NPC agrees not to contract itself with any other party for the tank truck delivery of fuel requirements without prior written consent of the Supplier.

The Supplier, upon delivery of fuel by tank truck, shall present to the NPC the Original Invoice (or delivery document) covering the particular delivery for NPC's signature acknowledging receipt of delivery, and provide NPC a duplicate copy of the same. The original copy of the invoice/delivery document shall be retained by the tank truck for submission to the Supplier's office for billing purposes and transmitted to NPC's office together with all the required supporting documents as specified in Clause TS-8.1 (a) not later than the 7th day of the month where payment is due.

The Supplier may contract or assign a fuel hauler to deliver its fuel by tank truck to NPC SPUG delivery points or plant sites. In this case, the Supplier's hauler delivery receipt shall be presented to NPC covering the particular fuel delivery for NPC's signature acknowledging receipt of delivery. A duplicate copy of the delivery receipt shall be provided to NPC and the original copy of the same shall be retained by the Supplier's hauler for submission to the Supplier for billing purposes.

The Supplier is required to submit a document, i.e. certification, letter agreement, memorandum of agreement or contract, as proof that said fuel hauler was contracted or assigned by the Supplier to deliver NPC's fuel requirements. Said document shall be required as a supporting document in the processing of payment of fuel deliveries to NPC. All costs involved in the delivery of fuel to NPC by the Supplier's hauler shall be at the expense of the Supplier and at no additional cost to NPC.

In case of deliveries by tank truck wherein NPC hauler will pick up the fuel at the delivery point, particularly a pier or port, and its fuel cargo shall be transferred to drums or barges, the following conditions shall apply:

- (a) All costs, fees and charges, as well as necessary permits and clearances, relative to the delivery and unloading of fuel at the pier or port shall be under the responsibility of the Supplier considering that said fuel is still under the ownership and custody of the same. These are port entrance fees, permits and clearance pertaining to the entry, unloading and transfer of fuel to drums or barges at the pier or port and other related expenses and documentary requirements.
- (b) All costs, fees and charges, as well as necessary permits and clearances, relative to the receipt and release of the fuel at the pier or port shall be under the responsibility of NPC, through its contracted fuel hauler. These are wharfage fees, arrastre charges, PPA, PCG and MARINA permits and clearances and other related expenses and documentary requirements. The fuel is under the custody of the contracted fuel hauler and will be turned over to NPC.

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**ii. Delivery by Tanker/Vessel/Barge**

Tanker/Vessel/Barges to be used by the Supplier for fuel delivery to NPC SPUG shall be subject to NPC's prior approval. Supplier shall for this purpose, submit to NPC, the vessel particulars, personnel complement, VCFs, calibration tables/trim correction table, certificate issued by concerned regulatory agencies and the like, for the NPC's approval prior to use.

Supplier, subject to NPC SPUG specific requirements in a particular delivery point, shall determine the appropriate tanker/vessel/barge capacity to be used to fulfill NPC's requirement. It is preferred that the tanker/vessel/barge capacity shall not be smaller than that indicated for each delivery point per Section VII, Part II – Table of Delivery Points for Bidding. However, depending on available ullage at the time of delivery and the draft limitation at the location, the Supplier and NPC may agree to use a smaller tanker/vessel/barge.

Supplier shall make its deliveries using Supplier's owned and/or contracted vessels at Supplier's expense. For the duration of this Contract and any renewals or extension thereof, NPC agrees not to contract itself with any other party for the tanker/vessel/barge delivery of its fuel requirements without prior written consent of the Supplier.

The tanker/vessel/barge upon and after delivery shall present to NPC the Cargo Outturn Certificate (COC), Quality Certificate, Cargo Intake Certificate (CIC), Volume Computation Sheet, Cargo Statement (After Loading and Before Discharge), Statement of Facts (Loadport and Disport), BIR Withdrawal Certificate, On Board Quantity and Residual on Board Certificate, Sealing Plan and other documents covering the particular delivery.

The NPC's representative shall affix his signature on the COC signifying receipt of the delivery. Supplier shall provide NPC a duplicate copy of the above documents and an original copy, if required. The COC shall be the basis for the Supplier's invoice preparation. However, volume for payment shall be determined as provided for as specified in Clause TS-11.1 (c). In case of delivery involving multi-port discharging, the invoice shall reflect the COC for the first delivery point, the received volume of the preceding port(s) and the ROB of the immediate preceding port.

The original copy of the invoice including all required supporting documents as specified in Clause TS-8.1 (b) shall be submitted by the Supplier, for billing purposes, to the NPC's office not later than the 7th day of the month where payment is due. Failure of the NPC SPUG's representative to sign these documents to acknowledge receipt of the fuel delivery within twenty four (24) hours after the required settling time without filing a protest shall mean that NPC has waived his right to protest the contents of the documents and automatically agrees and adopts all the figures reflected in the said documents (except errors in computation). In case of protest by NPC, NPC shall indicate "Under Protest" in the COC of the Supplier or may be done formally in writing in the case of serious situation affecting volume measurements.

All tankers/vessels/barges shall have an independent third-party surveyor appointed by and at the expense of the Supplier to undertake the volume measurements witnessed and concurred by the NPC SPUG's representative.

In case delivery will require the use of a marathon hose to NPC's receiving flange, the Supplier shall provide and install the same at no cost to NPC.

**The start of pumping time for discharging of fuel shall be between 0500H to 1700H only.**

**iii. Delivery via Pipeline Transfer (Ex-Terminal/Depot)**

Delivery points with an NPC contracted hauler may withdraw fuel directly from the Supplier's facilities via pipeline transfer. Such deliveries shall be free from any pipeline and/or pumping charges/fees or if the Supplier has cost incurred, this shall form part of his transshipment cost.

Supplier shall, upon and after delivery, present to NPC the required documents covering the pipeline transfer as prescribed in Clause TS-8.1 (c). The NPC's representative shall affix his signature on the Barge Loading Report, signifying receipt of the delivery. Supplier shall provide NPC a duplicate copy of all the required documents and the original copy, if required. The Barge Loading Report shall be the basis for the Supplier's invoice preparation. However, the volume for payment shall be determined as specified in Clause TS-11.1 (c).

The original copy of the invoice including all required supporting documents as specified in Clause TS-8.1 (c) shall be submitted by the Supplier not later than the 7th day of the month where payment is due.

Failure of the NPC's representative to sign the invoice or Barge Loading Report to acknowledge receipt of the fuel delivery without filing a protest shall mean that NPC has waived his right to protest the contents of the documents and automatically agrees to adopt all the figures reflected in the said documents (except errors in computations). In case of protest by NPC, NPC shall indicate "Under Protest" in the Barge Loading Report of the Supplier, or may be done formally in writing in the case of a serious situation affecting volume measurements.

The NPC contracted hauler's compliance to the standard requirements of the Maritime Industry Authority (MARINA) shall be sufficient for the concerned Supplier to allow withdrawal of fuel by the NPC contracted hauler from the Supplier's refinery, terminal or depot, provided, however that Supplier shall not be liable for any and all claims for damages, monetary or otherwise, arising from the fault and/ or negligence of the hauler/s.

In case the Supplier will not allow NPC Hauler to directly withdraw fuel at its refinery, terminal or depot and instead assign a different delivery point, i.e. nearest port, pier or wharf using tank trucks for unloading of fuel cargo to the NPC Hauler, the Supplier shall bear all cost involved for the change in the delivery point, which includes but not limited to, freight cost, port fees and others. Considering that the mode of delivery had been revised from pipeline transfer to tank truck, the invoicing and documentary requirements for payment of fuel for

tank truck deliveries shall apply. The change in delivery point and mode of fuel delivery made by the Supplier shall not incur any additional cost to NPC.

**iv. Packaged Fuel Deliveries**

Packaged fuel deliveries shall be made using steel navy cubes and container steel drums of 5,000 liters and 210 liters capacity, respectively. Supplier shall guarantee the volume content of each navy cube or drum. NPC reserves the right to check the volume or the quantity of fuel in the navy cubes and container drums.

**In case of refillable drums, the number and capacity of the drums should be sufficient to sustain the monthly fuel requirement of the power plant or barge.**

Supplier shall provide packaging of the fuel as required to prevent spillage or contamination during transit to its final destination. The packaging should be properly sealed and sufficient to withstand, without limitation, rough handling during transit and open storage.

Details of the packaged fuel deliveries are indicated on Clause TS-13.0, Packaging.

For all modes of delivery stated herein, the NPC and Supplier's representatives should be present for each fuel delivery or transfer in order to witness, validate and confirm the quality and quantity of fuel delivered and preclude discrepancies in the processing of payment.

The absence of either party to witness, validate and confirm the quality and quantity of the fuel delivery shall constitute a waiver on the part of the party absent and thus the quality and quantity determined during the time of delivery shall be final and to be used as the basis for payment of fuel deliveries.

Supplier shall properly observe the above requirements for convenience and safety. Possible damages resulting from non-compliance thereof shall be for the account of the Supplier.

**a) Demurrage Charges**

Demurrage incurred by domestic tankers/vessels/barges for fuel deliveries shall be for the account of Supplier or NPC based on the following:

		Berthing arrangements by	
		(NPC)	(Supplier)
i.	Vessel arrival outside agreed delivery berthing window at point of destination	Supplier	Supplier
ii.	Vessel arrival within agreed delivery berthing window but in conflict with:		

1.	Other vessels directly or indirectly connected with NPC	NPC	NPC
2.	Other vessels not connected with NPC	NPC	Supplier
iii.	Vessel arrival within agreed delivery berthing window:		
1.	but no ullage	NPC	NPC
2.	no berth available	NPC	Supplier
3.	cannot berth due to problem on vessel and/or crew	Supplier	Supplier
4.	low vessel pumping rate	Supplier	Supplier
iv.	Vessel waiting time due to off-specs delivery		
1.	Supplier's quality analysis		
a.	off-specs (no umpiring needed)	Supplier	Supplier
b.	umpiring results		
-	within specs	NPC	NPC
-	off-specs	Supplier	Supplier
v.	Vessel waiting time due to delayed arrival of Supplier's representative and/or surveyor and/or laboratory result	Supplier	Supplier
vi.	Vessel waiting time due to delayed arrival of NPC SPUG representative and/or NPC's laboratory result	NPC	NPC
vii.	Vessel's prolonged pumping time:		
1.	due to shore limitations	NPC	Supplier
-	Supplier's and/or Supplier-arranged berthing facilities	Supplier	Supplier
-	NPC's and/or NPC-arranged berthing facilities	NPC	NPC
2.	due to reasons attributable to vessel and/or crew	Supplier	Supplier
viii.	Vessel is required to unberth and re-berth due to:		
1.	problems attributable to NPC	NPC	NPC
2.	problems attributable to vessel and/or crew, or on the initiative of Supplier	Supplier	Supplier

Laytime and demurrage shall be computed based on the actual Charter Party Agreement. This Agreement stipulates the terms and conditions pertaining to freight and demurrage rate and defines the responsibility of the vessel owner and charterer, in this case the Supplier. Supplier shall furnish NPC a copy of the pertinent demurrage clause of the

Charter Party Agreement within 30 days from the Notice of Award. Vessel arrival should be within the berthing window and discharging of cargo should be completed within a reasonable time.

In case of a situation where it cannot be established which party is responsible, this matter shall be mutually resolved within ninety (90) calendar days from the date of receipt of delivery.

Demurrage charges against the NPC shall be supported with payment computations and shall be submitted and received by NPC within sixty (60) calendar days from the date of receipt of delivery. Otherwise, the Supplier shall have waived its right to claim such demurrage charges.

**b) Transfer Costs**

Vessel transfer costs shall be absorbed by the Supplier or NPC based on the following conditions:

- |  |   |
|--|---|
| <ul style="list-style-type: none"> <li>i. Due to NPC's request/fault</li> <li>ii. Due to Supplier's initiative</li> <li>iii. Due to rejection of fuel delivery provided reason is legitimate, example, fuel does not meet specification, is contaminated, and/or free water is more than 1% by volume (total or per compartment).</li> </ul> | <ul style="list-style-type: none"> <li>NPC</li> <li>Supplier</li> <li>Supplier</li> </ul> |
|--|---|

**c) Transfer to other Delivery Points (Amendment to Order)**

In case of emergencies, such as impending fuel run out due to critical fuel inventory and other reasonable causes, NPC may transfer the oil-based fuel delivery to other delivery points of NPC through an Amendment to Order pursuant to Annex "D" – Contract Implementation Guidelines for the Procurement of Goods, Supplies and Materials, of the 2016 Revised IRR of R.A. 9184. The cost of transfer in such cases shall be for the account of NPC. In addition, the bid prices and delivery costs shall be as follows:

- i. a. In case the source and recipient power plants/delivery points are supplied by the same supplier, the cost of the bid price and delivery cost of the recipient power plant/delivery point shall be used as a reference for payment of fuel deliveries.
- b. In case a power barge is transferred to a location where a power plant/barge is already existing and operating with a fuel supply from the same supplier, the bid price and delivery cost of the existing power plant/barge shall be used as a reference for payment of fuel deliveries to the transferred power barge.
- ii. If during the contract implementation, the delivery point of a particular power plant or barge differs from the contract of the supplier, the bid price shall be maintained but the delivery cost shall be subject to negotiation.
- iii. The transfer of fuel shall not be limited to the power plants/delivery points as specified in the contract. Transfer of fuel deliveries can be executed from one supply contract to another provided that said contracts belong to the same supplier and being implemented on the same year. Provided further that before

any transfer may be made from one contract to the other, the quantity and/or amount of fuel of the recipient power plant/delivery point has already reached its critical inventory level. In this case, the bid price and delivery costs of the recipient power plant/delivery point shall be used as the basis for payment of fuel deliveries.

**The amended total contract price of the recipient and source power plants/delivery points should not be exceeded. Hence, no payment shall be made for fuel deliveries in excess of the amended and total contract prices of the concerned power plants/delivery points.**

- iv. NPC has the option to consider a new or alternate delivery point not included in the contract by way of Amendment to Order. The volume shall be taken from any of the delivery points covered by the supplier's contract. The bid price and delivery cost shall be subject to agreement by both parties.
- v. Provided that, in no case shall the delivery of fuel as a result of the transfer to the other delivery point in the cases enumerated herein be affected by the issue(s) on the bid price and/or delivery cost.

In case the Supplier at its own initiative elects to transfer a delivery due to rejection or failure of the NPC to accept, NPC has no obligation to pay the Supplier any cost resulting from the transfer of the delivery.

#### **d) Transfer of Ownership and Risk**

Ownership of the Oil-Based Fuel shall pass to NPC when the product is received at NPC's power plant or delivery point as specified in Section VII, Part II - Table of Delivery Points for Bidding. Whereas, for power plants with NPC contracted hauler, ownership of the oil-based fuel shall pass to NPC when the product is received at the delivery point or withdrawn from the Supplier's source, i.e. refinery, terminal, depot, storage tank or from other stock points.

Supplier shall assume the risk of loss and/or damage and/or accidents such as but not limited to, oil spills, pilferage and loss due to fire while product on board vessels/product haulers of the Supplier is in transit from Supplier's Refinery/Terminal/Depot/Stock Point to NPC SPUG delivery reference points. For this purpose, the Supplier shall insure the fuel while in its custody for the full reinstatement value of the product.

Custody over the fuel shall pass to NPC from the Supplier in accordance with the delivery reference points as specified in Clause 2.1 (j).

#### **e) Cancellation/Relocation of Fuel Supply**

In the event the operation of any of NPC's power barge is transferred to other location/site for any reason whatsoever, and said location/site is outside of the Supplier's area of coverage, Supplier's obligation to supply the fuel requirements of said power barge is extinguished and NPC has the right to source the fuel from other sources. All other supply requirements in this Contract shall however, remain in full force and effect.

If the new site of NPC's power barge supplied by the Supplier is within the area of coverage of the Supplier and there is no reference delivered price at the new site,

Supplier shall continue to supply at the new location site at the delivered price per Clause TS-7.1 Purchase Price. The bid price shall be maintained and the delivery cost shall be negotiated by NPC and the Supplier. If no agreement is reached, fuel supply by Supplier to said location is deemed terminated.

For purposes of clarification, the area of coverage shall refer to the Supplier's capability, complete of facilities for storage, handling and logistics, to supply and deliver the fuel requirements of NPC at a certain area or locality within the Philippines.

## **TS 11.0 INSPECTION AND TESTS**

11.1 The inspections and tests that will be conducted are:

### **(a) Fuel Compatibility**

Every fuel delivery to NPC SPUG power plants and barges shall be subject to compatibility tests (ASTM D-4570-95 or higher with Reference Spot No. 2 as minimum acceptance limit) to prevent coagulation, stratification and other adverse conditions due to unstable/unsuitable properties of the fuel. The fuel source, refining process and stability of the fuel when co-mingled with existing fuel stocks shall be declared by the Supplier.

The Supplier shall be held liable for costs, expenses and damages, including removal of contaminated stock, resulting in the coagulation and stratification of the fuel in NPC SPUG storage tanks and/or fuel pipeline systems due to the Supplier's fuel deliveries.

In case NPC opts to source from another supplier, the responsibility for fuel compatibility shall be shifted to the incoming supplier. However, should the Supplier advise NPC of the incompatibility of their fuel with the NPC's initial fuel inventory and NPC does not heed the Supplier's advise, responsibility for incompatibility problems shall revert to the NPC.

### **(b) Quality Determination**

The quality of fuel delivery shall be determined in accordance with applicable ASTM standards/procedures or other mutually accepted standards/procedures as specified in Section VI, Part II – Technical Data Sheets. Supplier shall furnish NPC the Quality Certificate for each and every fuel delivery via tanker/barge, pipeline, tank truck and packaged fuel deliveries. NPC SPUG, prior to receipt of delivery, shall take samples and composite them into three parts using ASTM-D4057. The three composite samples shall be distributed to NPC, the Supplier and the remaining sample for NPC SPUG safekeeping in case of umpiring.

NPC SPUG shall conduct an analysis of its fuel sample to determine its conformance to the guaranteed specifications. Results of the analysis of NPC SPUG shall be used in making applicable price adjustments under this contract. In cases where the NPC SPUG power plant or barge has no capability to analyze on-site, the Supplier's certificate of analysis shall be used as the basis of delivery acceptance. However, the NPC has the option to validate the certificate of analysis by taking samples from the Supplier's source tank. The samples shall be analyzed by a third-party laboratory acceptable to both parties or at the Supplier's laboratory to be witnessed by the NPC's representative. For purposes

of price adjustment, the NPC may use as basis the Certificate of Analysis issued by a third-party laboratory designated by the NPC and accepted by the Supplier.

**(c) Random Fuel Quality Test**

Fuel deliveries shall be subject to random – unannounced quality testing to ensure that the fuel used by NPC SPUG power plants/barges is free from contamination and within the guaranteed quality specifications. Random testing shall be done at selected NPC SPUG power plants/barges during the contract duration. The fuel samples shall be taken from the Supplier's vessel/barge and tank trucks to be witnessed and concurred by the vessel/barge captain/tank truck driver and NPC SPUG power plant/barge representative. The taking of samples and analysis shall be conducted pursuant to item (b) Quality Determination. The samples shall be checked for contamination and analyzed by an oil industry accepted Third Party laboratory. If the results of the above laboratory tests show that the fuel is within the Guaranteed Fuel Specifications (Technical Data Sheets), testing cost shall be for the account of the NPC. Otherwise, said costs shall be shouldered by the Supplier.

If the results of the random test analysis indicate that the fuel is contaminated and/or its quality is not within NPC's Guaranteed Fuel Specifications, the Supplier shall be subjected to a penalty of ten percent (10%) of the delivered price (deductible) for the full quantity of fuel delivered at the selected NPC SPUG power plant/barge. The ten percent (10%) penalty shall apply to each parameter (excluding low heating value) that is beyond the limits provided in the Technical Data Sheets. The repeated occurrence of contaminated or off specs fuel deliveries under random testing shall be considered as unsatisfactory performance of the Supplier's obligations under the contract.

**(d) Quantity Determination**

Quantity/volume measurements of NPC's receiving tanks and Supplier's source tanks shall be done in accordance with ASTM D-4057 for volume measurements. NPC shall ensure full isolation of its receiving storage tank/fuel barge during receipt of delivery from the Supplier.

NPC and Supplier must ensure that their tanks are calibrated by duly certified and accredited independent surveyor. NPC shall provide Supplier copies of calibration tables of NPC SPUG receiving tank/fuel barges. Supplier shall also provide NPC copies of calibration tables of Supplier's source tank(s) and delivery tanker/barges. Likewise, the Supplier shall also provide NPC valid ITDI Calibration Certificates of its tank trucks, in case of tank truck deliveries. NPC and Supplier shall update each other of any changes in calibration tables of their respective tanks and delivery vessels from time to time.

The volume of fuel deliveries at air shall be net of Free Water content and rounded off to zero (0) decimal places. On the other hand, volume for payment for all modes of delivery, **except container drum deliveries**, shall be corrected to 15°C billing temperature and net of Bottom Sediment Water (BS&W), or Water and Sediment (W&S), using NPC analysis on BS&W prior to rounding-off to two (2) decimal places. In cases where NPC delivery points have no capability to analyze BS&W, the adjustment, if any, shall be based on the Supplier's certificate of analysis, which is subject to validation as specified in Item b) above.

Free Water shall refer to the quantity of water inside the compartments of delivery vessels, i.e oil tanker, vessel, barge and tank truck or lorry. Free water content shall be determined prior to taking samples for analysis pursuant to item b) above. Free Water shall be determined and measured by sounding using steel tape with water finder paste. For tank truck or lorry deliveries, Free Water content shall be measured by draining the tank truck/lorry compartments using graduated containers. Fuel deliveries or fuel in any compartment of delivery vessels with Free Water content that is more than one percent (1%) by volume shall be rejected outright.

i. Quantity/Volume Reconciliation (*Per Order Basis*)

Quantity/volume of fuel delivery for payment purposes shall be corrected to 15°C reference temperature and reconciled in accordance with the following procedure:

1. Tanker/Barge/Pipeline deliveries (Single Port):

If NPC's received volume plus ROB is equal to or above Bill of Lading (B/L) quantity, NPC shall pay B/L quantity net of ROB.

If NPC's received volume plus ROB is below B/L quantity, NPC shall pay the actual volume received.

If NPC's receiving tank is not isolated or is in service during receipt of delivery.

a) Volume for payment shall be Vessel Figure Before Discharge (VFBD) net of ROB corrected to 15°C if VFBD net of ROB is lower than B/L. Otherwise, if VFBD volume is higher than B/L, the volume basis for payment shall be based on B/L quantity net of ROB.

b) In case of tank-to-tank transfers, the volume basis for payment shall be based on B/L quantity.

2. Tanker/Barge Deliveries (Multi-Port):

For the First Port:

a) If as-received volume is greater than B/L quantity less vessel ROB, NPC shall pay based on B/L quantity less vessel ROB corrected to 15°C.

b) If as-received volume is below B/L quantity less vessel ROB, NPC shall pay the actual volume received.

For Succeeding Ports:

a) If as-received volume is greater than B/L quantity less as-received volume at preceding port(s) less vessel ROB at current port, NPC shall pay based on B/L quantity less as-received volume at preceding port(s) less vessel ROB at current port.

- b) If as-received volume is equal or below B/L quantity less as-received volume at preceding port(s) less vessel ROB at current port, NPC shall pay the actual volume received.

Refer to Section VI, Part III - Diagram and Treatment of Multi-Port Deliveries for details. In case the B/L quantity is not available for reasons that simultaneous loading from the source tank cannot be completely avoided, the actual Vessel Figure After Loading (VFAL) shall be used instead. In addition, if the NPC's receiving tank is non-isolated or in-service during receipt of delivery, the as-received volume (CIC) shall be equal to the Vessel's Figure Before Discharge (VFBD) less ROB.

3. Tank Truck Deliveries:

For tank truck deliveries, volume for payment shall be based on tank truck gauge marker equivalent volume corrected to 15°C using density and temperature measurements made by NPC on tank truck oil compartments prior to receipt of delivery and applicable ASTM tables and standards. In the absence of density measurements by NPC, the density indicated in the Certificate of Analysis provided by the Supplier shall be used.

**In case the tank truck has (a) no valid calibration certificate, (b) missing, movable or not fixed gauge marker(s) or (c) compartments and valves that are not sealed or inappropriately sealed, the volume for payment shall be the "As Received" volume at NPC's storage tank.**

4. Packaged Fuel Deliveries

The volume for payment shall be based on (a) ambient/air temperature for container drum deliveries and (b) "As Received" at the power plant site or barge storage tank and corrected to 15°C for refillable drum deliveries.

These volume measurements shall be net of Free Water Content and BS&W pursuant to items(b) and (c) above. Fuel deliveries for payment for each delivery point in the Contract shall be reckoned from the 25th noon of the month immediately preceding the delivery month up to the 25th noon of the delivery month (billing period.)

**For Power Plants/Delivery Points with concerns or issues regarding fuel delivery (Quantity and Amount), the reconciliation shall commence from the start of the implementation of the contract. Any claims pertaining to reconciliation for the contract shall not be beyond six (6) months from the contract period or contract extension.**

**(e) Rejection**

i. Rejection Limits

Prior to the actual discharging of deliveries, NPC reserves the right to perform tests and quality analyses of the fuel properties as specified in Section VI, Part II – Technical Data Sheets.

If the result of such tests or analyses falls outside any of the reproducibility/precision limits defined in the applicable standard, NPC reserves the right to reject the fuel delivery.

For packaged fuel deliveries, NPC reserves the right to reject the delivery if the container steel drum (a) weights below 188.2 kgs gross or 172.2 kgs net, (b) has no seal or broken seals, or (c) are in a state of rapid deterioration. In case of refillable drums of 210 liters capacity, NPC likewise reserves the right to reject the delivery if the said drums are (a) not sealed or has broken seals or (b) in a state of rapid deterioration. However, for refillable drums with less than 210 liters capacity which has no provision for sealing or cannot be sealed, the delivery may be accepted except (a) if the fuel in the drums is contaminated with water or other impurities and (b) the drums are in the state of rapid deterioration.

All costs and charges in connection with the rejection shall be for the account of the Supplier, except when due to the fault of the NPC.

#### ii. Delivery Rejection

NPC shall, at no cost to NPC, have the right to reject any delivery of fuel that does not satisfy the Guaranteed Fuel Specifications as specified in Section VI, Part II – Technical Data Sheets. Likewise, NPC has the right to reject the fuel delivery or the fuel in any tank/compartments of tank truck or tanker/vessel/barge, if this contains Free Water, or is contaminated with water, more than one percent (1%) by volume. NPC also has the right to reject fuel delivery if the tank truck, tanker, vessel or barge compartments are not sealed or inappropriately sealed.

For all modes of fuel delivery, the PQC and COC (tanker/vessel/barge delivery) shall be submitted during the delivery of fuel. Non-submission of these documents during fuel delivery shall be a ground for rejection.

NPC may exercise its right to reject fuel delivery prior to its pumping/transfer. The moment the product has been pumped or transferred to NPC's receiving/storage tanks, NPC is deemed to have waived its right to reject. The NPC however reserves the right to stop pumping and reject the remaining product of the delivery in the event of any observed abnormalities or discrepancies affecting product quality. In case of critical fuel inventory, NPC may decide to receive the delivery subject to price adjustments as specified in Clause TS-9.0, Penalty on Oil-Based Fuel Quality.

In the event of a delivery rejection, the Umpire Sample obtained as specified in Item b) above shall be retrieved by the Supplier and/or the third-party surveyor from the NPC. This sample shall then be tested by an independent laboratory mutually acceptable to the parties. If the results of the above laboratory tests show that the product is within the Guaranteed Fuel Specifications (Technical Data Sheets), the testing cost shall be for the account of the NPC. Otherwise, said costs shall be shouldered by the Supplier.

In the event NPC rejects a fuel delivery and Supplier cannot deliver a replacement as required, NPC may source the equivalent volume of such delivery from other sources and any differential cost shall be for the account of the Supplier. If delays in fuel

replacement or sourcing result to plant load reduction/shutdown, penalties and damages as specified in SCC Clause 6 shall also be charged to the Supplier.

iii. Appeal on Rejections

In case of rejection of any fuel delivery, Supplier may, within twenty-four (24) hours from notice thereof, appeal in writing such rejection; provided, however, that if the rejected fuel delivery is immediately transferred at the initiative of the Supplier to other ports/destination prior to completion of the third-party analysis, Supplier loses its right of appeal as well as the right to charge any costs including but not limited to transfer and demurrage costs even if the results of the analysis conform with the Guaranteed Fuel Specifications.

**TS-12.0 INCIDENTAL SERVICES**

- 12.1 The Supplier is required to provide free of charge to NPC any or all of the following services, including additional services, if any:
  - a. Supervision of delivery of the supplied Oil-Based Fuel requirements;
  - b. Technical assistance, such as the provision with technical information and operation of instruments, apparatus and equipment necessary for the utilization, handling and disposition of fuel purchased from the Supplier, including laboratory correlation, if necessary.
  - c. In-house and field trainings, seminars and technical services relevant to fuel utilization, supply, transfer, storage, handling, safety and environmental concern activities.

**TS-13.0 PACKAGING**

- 13.1 In the case of deliveries by container drums, the Supplier shall provide such packaging of the fuel as required to prevent spillage or contamination during transit to its final destination. The packaging should be sufficient to withstand, without limitation, rough handling during transit and open storage.
- 13.2 Packaged fuel deliveries shall be made using container steel drums. Supplier shall guarantee 210 liters content of each drum. NPC reserves the right to check the volume or quantity of fuel in the drum.
- 13.3 The packaging must be clearly marked as follows :

Name of Procuring Entity	:	National Power Corporation
Name of Supplier	:	
Contract Description	:	
Product Name	:	
Final Destination	:	
Gross Weight	:	
Net Weight	:	

- 13.4 In case of deliveries by refillable container drums, the Supplier shall provide such packaging of the oil-based fuel as required to prevent spillage or contamination during transit to its final destination. The packaging should be sufficient to withstand, without limitation, rough handling during transit and unloading at the delivery point.

The refillable drums shall be owned and maintained by the Supplier. The Supplier shall retrieve empty drums after unloading its contents at the delivery point.

#### **TS-14.0 INSURANCE**

- 14.1 The Fuel supplied under the Contract shall be fully insured by the Supplier in a freely convertible currency against loss or damage incidental to transportation, storage and delivery. The Fuel remains at the risk and title of the Supplier until their final acceptance by NPC.

#### **TS-15.0 PRIVATIZATION**

- 15.1 In the event that NPC's power plant or barge ceases operations due to a New Power Provider (NPP) take over in a certain area, permanent connection to the main grid, damage through accidents or natural disasters and other reasonable causes, NPC has the option to assign the contract of the affected power plant/barge to other NPC power plants/barges.

- 15.2 In case the ownership, possession or operation of NPC power plant or barge is transferred to another entity or management of fuel is transferred to another entity as a result of privatization, any of the following shall govern, at the option of NPC;

- a) The contractual obligations of NPC under this Contract shall be transferred to the new owner/operator of the power plant/barge subject to the written consent of the Supplier and the new owner/operator of the power plant/barge.

Should the consent of the Supplier and the new owner/operator of the power plant/barge cannot be secured, the contract shall cease to have force and effect;

- b) Pre-termination of the Contract, provided that written notice is given by NPC to the Supplier at least thirty (30) days prior to its termination.

- c) Assign the contract to any of the NPC power plants or barges;

- 15.3 The above provisions shall be without prejudice to the payment of claims which were incurred prior to the transfer of the contractual obligation or termination of the Contract.

#### **TS-16.0 SETTLEMENT OF DISPUTES**

- 16.1 If any disputes or difference or any kind whatsoever shall arise between the Procuring Entity and the Supplier in connection with or arising out of this Contract, the parties shall make every effort to resolve amicably such dispute or difference by mutual consultation.

- 16.2 If after thirty (30) days, the parties have failed to resolve their dispute or difference by such mutual consultation, then either the Procuring Entity or the Supplier may give notice to the other party of its intention to commence an arbitration, as hereinafter provided, as to the matter in dispute, and no arbitration in respect of this matter may be commenced unless such notice is given.
- 16.3 Any dispute or difference in respect of which a notice of intention to commence arbitration has been given in accordance with this Clause shall be settled by arbitration. The arbitration may be commenced prior to or after delivery of the Goods under this Contract.
- 16.4 In the case of a dispute between the Procuring Entity and the Supplier, the dispute shall be resolved in accordance with Republic Act 9285 ("R.A. 9285"), otherwise known as the "Alternative Dispute Resolution Act of 2004."
- 16.5 Notwithstanding any reference to arbitration herein, the parties shall continue to perform their respective obligations under the Contract unless they otherwise agree; and the Procuring Entity shall pay the Supplier any monies due the Supplier.

#### **TS-17.0 FORCE MAJEURE**

- 17.1 The Supplier shall not be liable for forfeiture of its performance security, liquidated damages, or termination for default if and to the extent that the Supplier's delay in performance or other failure to perform its obligations under the Contract is the result of a force majeure.
- 17.2 For purposes of this Contract the terms "force majeure" and "fortuitous event" may be used interchangeably. In this regard, a fortuitous event or force majeure shall be interpreted to mean an event which the Contractor could not have foreseen, or which though foreseen, was inevitable. It shall not include ordinary unfavorable weather conditions; and any other cause the effects of which could have been avoided with the exercise of reasonable diligence by the Contractor. Such events may include, but not limited to, acts of the Procuring Entity in its sovereign capacity, wars or revolutions, fires, floods, epidemics, quarantine restrictions, and freight embargoes.
- 17.3 If a force majeure situation arises, the Supplier shall promptly notify the Procuring Entity in writing of such condition and the cause thereof. Unless otherwise directed by the Procuring Entity in writing, the Supplier shall continue to perform its obligations under the Contract as far as is reasonably practical and shall seek all reasonable alternative means for performance not prevented by the force majeure.

#### **TS-18.0 LIQUIDATED DAMAGES**

Subject to SCC Clauses 6, if the Supplier fails to satisfactorily deliver any or all of the Goods and/or to perform the Services within the period(s) specified in this Contract inclusive of duly granted time extensions if any, the Procuring Entity shall, without prejudice to its other remedies under this Contract and under the applicable law, deduct from the Contract Price, as liquidated damages, the applicable rate of one-tenth (1/10) of one (1) percent of the cost of the unperformed portion for every day of delay until actual delivery or performance. Once the amount of liquidated damages reaches ten percent (10%), the Procuring Entity may rescind the Contract without prejudice to other courses of action and remedies open to it.

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**TS-19.0 TERMINATION FOR DEFAULT**

- 19.1 The Procuring Entity may rescind or terminate a contract for default, without prejudice to other courses of action and remedies available under the circumstances when, outside of force majeure, the Supplier fails to deliver or perform any or all of the Goods within the period(s) specified in the contract, or within any extension thereof granted by the Procuring Entity pursuant to a request made by the Supplier prior to the delay, and such failure amounts to at least ten percent (10%) of the contract price;
- 19.2 The Procuring Entity may terminate the contract when, as a result of *force majeure*, the Supplier is unable to deliver or perform any or all of the Goods, amounting to at least sixty (60) calendar days after receipt of the notice from the Procuring Entity stating that the circumstances of force majeure are deemed to have ceased;
- 19.3 The Procuring Entity shall terminate the contract when the Supplier fails to perform any other obligations under the Contract;
- 19.4 In the event the Procuring Entity terminates this Contract in whole or in part, for any of the reasons provided under **TS 19 to 22**, the Procuring Entity may procure, upon such terms and in such manner as it deems appropriate, Goods or Services similar to those undelivered, and the Supplier shall be liable to the Procuring Entity for any excess costs for such similar Goods or Services. However, the Supplier shall continue the performance of this Contract to the extent not terminated;
- 19.5 In case the delay in the delivery of the Goods and/or performance of the Services exceeds a time duration equivalent to ten percent (10%) of the specified contract time plus any time extension duly granted to the Supplier, the Procuring Entity may terminate this Contract, forfeit the Supplier's performance security and award the same to a qualified Supplier.

**TS-20.0 TERMINATION FOR INSOLVENCY**

The Procuring Entity shall terminate this Contract if the Supplier is declared bankrupt or insolvent as determined with finality by a court of competent jurisdiction. In this event, the termination will be without compensation to the Supplier, provided that such termination will not prejudice or affect any right of action or remedy which has accrued or will accrue thereafter to the Procuring Entity and/or the Supplier.

**TS-21 TERMINATION FOR CONVENIENCE**

- 21.1 The Procuring Entity may terminate this Contract, in whole or in part, at any time for its convenience. The Head of the Procuring Entity may terminate a contract for the convenience of the Government if he has determined the existence of conditions that make Project Implementation economically, financially or technically impractical and/or unnecessary, such as but not limited to, fortuitous event(s) or changes in law and national government policies.
- 21.2 The Goods that have been delivered and/or performed or are ready for delivery or performance within thirty (30) calendar days after the Supplier's receipt of the Notice to Terminate shall be accepted by the Procuring Entity at the contract terms and prices. For Goods not yet performed and/or ready for delivery, the Procuring Entity may elect:

- a. to have any portion delivered and/or performed and paid at the contract terms and prices; and/or
  - b. to cancel the remainder and pay to the Supplier an agreed amount for partially completed and/or performed goods and for materials and parts previously procured by the Supplier.
- 21.3 If the Supplier suffers loss in its initial performance of the terminated contract, such as purchase of raw materials for goods specially manufactured for the Procuring Entity which cannot be sold in open market, it shall be allowed to recover partially from this Contract, on a quantum meruit basis. Before recovery may be made, the fact of loss must be established under oath by the Supplier to the satisfaction of the Procuring Entity before recovery may be made.

#### **TS-22.0 TERMINATION FOR UNLAWFUL ACTS**

The Procuring Entity may terminate this Contract in case it is determined prima facie that the Supplier has engaged, before or during the implementation of this Contract, in unlawful deeds and behaviors relative to contract acquisition and implementation. Unlawful acts include, but are not limited to, the following:

- *Corrupt, fraudulent, and coercive practices as defined in ITB Clause 4;*
- *Drawing up or using forged documents;*
- *Using adulterated materials, means or methods, or engaging in production contrary to rules of science or the trade; and*
- *Any other act analogous to the foregoing.*

#### **TS-23.0 CONTRACT AMENDMENT**

Subject to applicable laws, no variation in or modification of the terms of this Contract shall be made except by written amendment signed by the parties.

SECTION VI

**TECHNICAL SPECIFICATIONS**

***(PART II – TECHNICAL DATA  
SHEETS)***

### PART II - TECHNICAL DATA SHEETS

#### SUPPLY AND DELIVERY OF OIL-BASED FUEL TO SPUG POWER PLANTS FOR CY 2023

- 1. The Bidder shall complete this technical data sheet and submit the filled-up form with the technical proposal. The Bidder shall use continuation sheets as necessary for any other additional information keeping to the format shown herein or by reproducing the same.
- 2. NPC reserves the right to reject Bids without proper and/or specific data and information as required herein.
- 3. The data required are technical requirements for the diesel oil to be provided by the bidder. Bidder's proposal shall at least be equal or superior to the requirements specified by NPC.

#### 1.0 TECHNICAL DATA

ITEM	DESCRIPTION	NPC REQUIREMENT	SUPPLIER'S DATA
1	DIESEL OIL SPECIFICATIONS	Refer to Attachment "A"	

Name of Bidder : \_\_\_\_\_

Signature of Bidder : \_\_\_\_\_

SECTION VI - TECHNICAL SPECIFICATIONS

ATTACHMENT "A"

ITEM 1 - DIESEL OIL SPECIFICATIONS

Property	Unit	ASTM Method	NPC REQUIREMENT		SUPPLIER'S DATA			
			Min.	Max.	Min.	Max.	Comply / Not Comply	
1. Density @ 15°C	OR	kg/L	D-1298	0.82	0.88			
2. Kinematic Viscosity @ 40 °C	OR	cSt	D-445	1.7	5.5			
3. Flash Point	OR	°C (°F)	D-93	55 (131)				
4. Pour Point	OR	°C (°F)	D-97		10 (50)			
5. Cloud Point *	OR	°C (°F)	D-2500		16 (60.8)			
6. Ash	OR	% wt.	D-482		0.01			
7. Sulfur	OR	% wt.	D-4294 / D-129		0.30			
8. Water and Sediment	OR	% vol.	D-2709		0.10			
9. Water Content (by distillation)	OR	% vol.	D-95		0.10			
10. Calorific Value, HHV		Btu/lb	D-240 / D-4868 /	19,600				
LHV		Btu/lb	D-4809	18,400				
	SA	Btu/lb		18,399 - 18,200				
	OR	Btu/lb		below 18,200				
11. Others								
a. Distillation Temperature 90% Recovery	OR	°C	D-86		Report			
b. Carbon Residue, 10% Bottoms	OR	% wt.	D-4530-85		0.35			
c. Cetane Index	OR		D-976	45				
d. ASTM Colour			D-1500		5.0			
e. Sediment (by extraction)	OR	% wt.	D-473		0.01			
f. Copper strip corrosion, 3 h at 50 °C			ASTM D-130		No. 1			
g. FAME content	OR	% vol.	PNS EN 14078 modified	1.7				
h. Methyl laurate (C12 ME)		% wt.	PNS EN 14331 modified	0.8				
i. Free Water	OR	% vol.	Refer to TS 11.0 (c) for procedure.		1.0			

Note:

OR - Outright Rejection

SA - Subject to Price Adjustment per Clause TS-9.0, Section VI, Part I - Technical Specifications of the Bid Documents.

\* For Kabugao DPP, Lot - Cagayan and Lot - Batanes, the maximum limit is 10 °C (30 °F)

Name of Bidder : \_\_\_\_\_

Signature of Bidder : \_\_\_\_\_

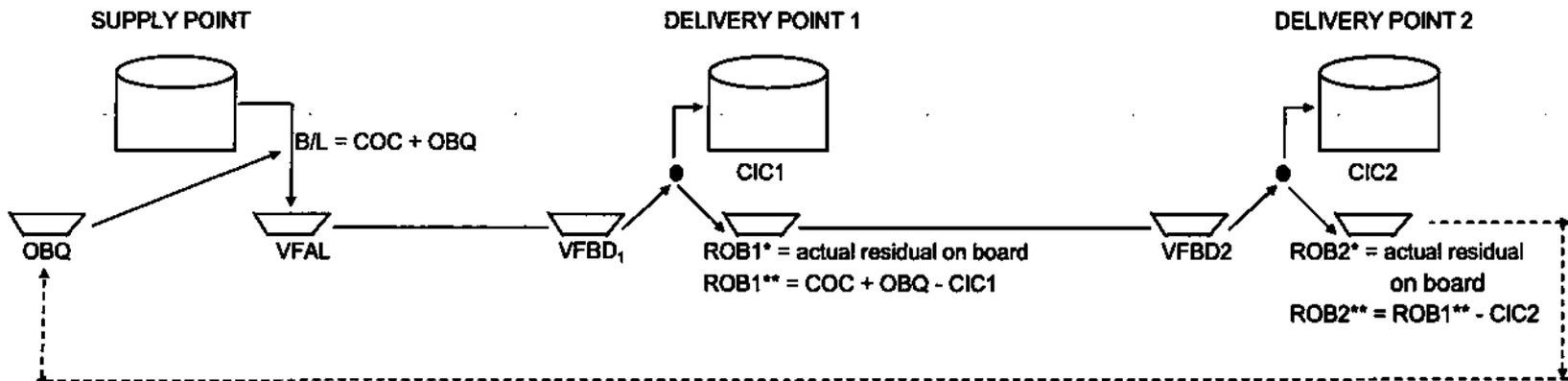
SECTION VI

**TECHNICAL SPECIFICATIONS**

***(PART III – MULTI-PORT DELIVERY)***

SECTION VI - TECHNICAL SPECIFICATIONS  
PART III - DIAGRAM AND TREATMENT OF MULTI-PORT DELIVERIES

**DIAGRAM AND TREATMENT OF MULTI-PORT DELIVERIES**



**A. BETWEEN SUPPLY POINT & DELIVERY POINT**

**CASE 1:** Receiving Tank is Isolated.  
If  $CIC1 > COC + OBQ - ROB1^*$   
 $VP1 = COC + OBQ - ROB1^*$   
If  $CIC1 < COC + OBQ - ROB1^*$   
 $VP1 = CIC1$

**CASE 2:** Receiving Tank is Service Tank or found not isolated.  
If  $VFBD1 - ROB1^* > COC + OBQ - ROB1^*$   
 $VP1 = COC + OBQ - ROB1^*$   
If  $VFBD1 - ROB1^* < COC + OBQ - ROB1^*$   
 $VP1 = VFBD1 - ROB1^*$

**B. BETWEEN DELIVERY POINTS**

If  $CIC2 > ROB1^{**} - ROB2^*$   
 $VP2 = ROB1^{**} - ROB2^*$   
If  $CIC2 < ROB1^{**} - ROB2^*$   
 $VP2 = CIC2$

If  $VFBD2 - ROB2^* > ROB1^{**} - ROB2^*$   
 $VP2 = ROB1^{**} - ROB2^*$   
If  $VFBD2 - ROB2^* < ROB1^{**} - ROB2^*$   
 $VP2 = VFBD2 - ROB2^*$

**Note :** If the COC figure is indeterminate due to non-isolated source tank, replace  $(COC + OBQ)$  with VFAL.

**Legend:** COC = Cargo Outturn Certificate  
B/L = Bill of Lading  
OBQ = On-board Quantity  
VFAL = Vessel Figure After Loading

CIC = Cargo Intake Certificate  
ROB = Residual On-Board  
VFBD = Vessel Figure Before Discharge  
VP = Volume for Payment

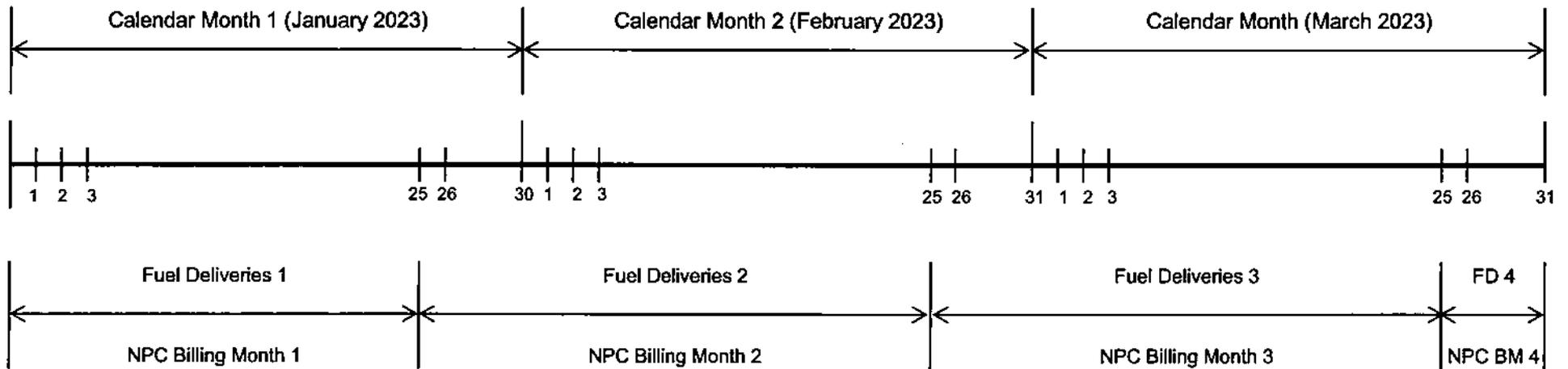
SECTION VI

**TECHNICAL SPECIFICATIONS**

***(PART IV – SAMPLE COMPUTATION  
AND LINE GRAPH PER ORDER BASIS)***

SECTION VI - TECHNICAL SPECIFICATIONS  
PART IV - LINE GRAPH FOR FUEL SUPPLY ON PER ORDER BASIS

**LINE GRAPH FOR FUEL SUPPLY ON PER ORDER BASIS**



A. Fuel Deliveries (FD) are covered under NPC Billing Month (BM), 25th NN previous month to 25th NN current month.

B. Processing of Invoice:  $\text{Delivered Price (Diesel Oil), P/Liter} = (\text{Bid Price} - \text{Discount}) \pm \text{MOPS week on week price adjustments} + \text{Delivery Cost}$

Fuel Deliveries 1 = Payment due date is end of February 2023.

Fuel Deliveries 2 = Payment due date is end March 2023.

Fuel Deliveries 3 = Payment due date is end of April 2023.

SECTION VI - TECHNICAL SPECIFICATIONS  
 PART IV - SAMPLE COMPUTATION FOR FUEL SUPPLY ON PER ORDER BASIS

**SAMPLE COMPUTATION 1**  
 (Industrial Diesel Oil)

Base Diesel Price, PhP/	50.0000
Biofuel Cost, PhP/liter	70.0000
Delivery Cost, PhP/liter	1.2000
Volume, liters	40,000.00
Barrel to Liter	159.00

- Assumptions:
1. Bid Date, Tuesday before Week 0
  2. End of DO discharging, Friday of week 4
  3. Forex, Friday of Week 4, BSP Ref. Rate, PhP/US\$ = 55.50

MOPS DO Daily Average, \$/Barrel

	Week 0	Week 1	Week 2	Week 3	Week 4
Monday	133.7545	135.5452	133.5481	134.4864	135.2481
Tuesday	133.2475	136.5484	134.5478	135.5475	136.5477
Wednesday	133.5672	134.2545	134.6545	135.2698	134.7415
Thursday	132.5451	137.2487	135.7896	136.1575	133.5432
Friday	132.5483	138.7852	134.5478	132.7951	136.1254
Weekly Average	133.1325	136.4764	134.6176	134.8513	135.2412
MOPS Week on Week		3.3439	-1.8588	0.2337	0.3899

MOPS Week on Week Price Adjustments (\$/Barrel)

Week 1	3.3439
Week 2	-1.8588
Week 3	0.2337
Week 4	0.3899
Total*	2.1087
* Convert to PhP/Liter, MOPS_PA =	0.7360

Base Diesel	Biofuel Cost	Fuel Marking Fee	Excise Tax	EVAT	Bid Price	MOPS_PA, w/ EVAT	Delivery Cost, w/ EVAT	Delivered Price	Actual Payable
a	b	c	d	e = see note	f = see note	g = MOPS_PA * 1.12	h	i = f + g + h	j = I * 40,000
50.0000	70.0000	0.06146	6.0000	6.7754	63.2368	0.8244	1.3440	65.4052	2,616,209.41

note:

$e = [(Base\ Diesel \times 0.98) + (Biofuel \times 0.02) + Fuel\ Marking\ Fee + Excise\ Tax] \times 0.12$

$f = (Base\ Diesel \times 0.98) + (Biofuel \times 0.02) + Fuel\ Marking\ Fee + Excise\ Tax + EVAT$

SECTION VI - TECHNICAL SPECIFICATIONS

PART IV - SAMPLE COMPUTATION FOR FUEL SUPPLY ON PER ORDER BASIS

**SAMPLE COMPUTATION 2**  
**(Industrial Diesel Oil)**

Base Diesel Price, PhP/l	50.0000
Biofuel Cost, PhP/liter	70.0000
Delivery Cost, PhP/liter	1.2000
Volume, liters	40,000.00
Barrel to Liter	159.00

Assumptions:

1. Bid Date, Tuesday before Week 0
2. End of DO discharging, Thursday of week 4
3. Forex, Friday of Week 3, BSP Ref. Rate, PhP/US\$ = 55.50

MOPS DO Daily Average, \$/Barrel

	Week 0	Week 1	Week 2	Week 3	Week 4
Monday	133.7545	135.5452	133.5481	134.4864	135.2481
Tuesday	133.2475	136.5484	134.5478	135.5475	136.5477
Wednesday	133.5672	134.2545	134.6545	135.2698	134.7415
Thursday	132.5451	137.2487	135.7896	136.1575	133.5432
Friday	132.5483	138.7852	134.5478	132.7951	
Weekly Average	133.1325	136.4764	134.6176	134.8513	
MOPS Week on Week		3.3439	-1.8588	0.2337	

MOPS Week on Week Price Adjustments (\$/Barrel)

Week 1	3.3439
Week 2	-1.8588
Week 3	0.2337
Total*	1.7187
* Convert to PhP/Liter, MOPS_PA =	0.5999

Base Diesel	Biofuel Cost	Fuel Marking Fee	Excise Tax	EVAT	Bid Price	MOPS_PA, w/ EVAT	Delivery Cost, w/ EVAT	Delivered Price	Actual Payable
a	b	c	d	e = see note	f = see note	g = MOPS_PA * 1.12	h	i = f + g + h	j = i * 40,000
50.0000	70.0000	0.06146	6.0000	6.7754	63.2368	0.6719	1.3440	65.2527	2,610,109.41

note:

$e = [(Base\ Diesel \times 0.98) + (Biofuel \times 0.02) + Fuel\ Marking\ Fee + Excise\ Tax] \times 0.12$

$f = (Base\ Diesel \times 0.98) + (Biofuel \times 0.02) + Fuel\ Marking\ Fee + Excise\ Tax + EVAT$

SECTION VI - TECHNICAL SPECIFICATIONS  
 PART IV - SAMPLE COMPUTATION FOR FUEL SUPPLY ON PER ORDER BASIS

**SAMPLE COMPUTATION 3**  
 (Industrial Diesel Oil)

Base Diesel Price, PhP/l	50.0000
Biofuel Cost, PhP/liter	70.0000
Delivery Cost, PhP/liter	1.2000
Volume, liters	40,000.00
Barrel to Liter	159.00

- Assumptions:
1. Bid Date, Tuesday before Week 0
  2. End of DO discharging, Saturday or Sunday of week 4
  3. Forex, Friday of Week 4, BSP Ref. Rate, PhP/US\$ = 55.50

MOPS DO Daily Average, \$/Barrel

	Week 0	Week 1	Week 2	Week 3	Week 4
Monday	133.7545	135.5452	133.5481	134.4864	135.2481
Tuesday	133.2475	136.5484	134.5478	135.5475	136.5477
Wednesday	133.5672	134.2545	134.6545	135.2698	134.7415
Thursday	132.5451	137.2487	135.7896	136.1575	133.5432
Friday	132.5483	138.7852	134.5478	132.7951	136.1254
Weekly Average	133.1325	136.4764	134.6176	134.8513	135.2412
MOPS Week on Week		3.3439	-1.8588	0.2337	0.3899

MOPS Week on Week Price Adjustments (\$/Barrel)

Week 1	3.3439
Week 2	-1.8588
Week 3	0.2337
Week 4	0.3899
Total*	2.1087
* Convert to PhP/Liter, MOPS_PA =	0.7360

Base Diesel	Biofuel Cost	Fuel Marking Fee	Excise Tax	EVAT	Bid Price	MOPS_PA, w/ EVAT	Delivery Cost, w/ EVAT	Delivered Price	Actual Payable
a	b	c	d	e = see note	f = see note	g = MOPS_PA * 1.12	h	i = f + g + h	j = i * 40,000
50.0000	70.0000	0.06146	6.0000	6.7754	63.2368	0.8244	1.3440	65.4052	2,616,209.41

note:

$e = [(Base\ Diesel \times 0.98) + (Biofuel \times 0.02) + Fuel\ Marking\ Fee + Excise\ Tax] \times 0.12$

$f = (Base\ Diesel \times 0.98) + (Biofuel \times 0.02) + Fuel\ Marking\ Fee + Excise\ Tax + EVAT$

SECTION VI - TECHNICAL SPECIFICATIONS

PART IV - SAMPLE COMPUTATION FOR FUEL SUPPLY ON PER ORDER BASIS

**SAMPLE COMPUTATION 4**  
 (Industrial Diesel Oil)

Base Diesel Price, PhP/l	50.0000
Biofuel Cost, PhP/liter	70.0000
Delivery Cost, PhP/liter	1.2000
Volume, liters	40,000.00
Barrel to Liter	159.00

Assumptions:

1. Bid Date, Tuesday before Week 0
2. End of DO discharging, Friday with holiday of week 4
3. Forex, Friday of Week 4, BSP Ref. Rate, PhP/US\$ = 55.5
4. Tuesday is holiday

MOPS DO Daily Average, \$/Barrel

	Week 0	Week 1	Week 2	Week 3	Week 4
Monday	133.7545	135.5452	133.5481	134.4864	135.2481
Tuesday	133.2475	136.5484	134.5478	135.5475	
Wednesday	133.5672	134.2545	134.6545	135.2698	134.7415
Thursday	132.5451	137.2487	135.7896	136.1575	133.5432
Friday	132.5483	138.7852	134.5478	132.7951	136.1254
Weekly Average	133.1325	136.4764	134.6176	134.8513	134.9146
MOPS Week on Week		3.3439	-1.8588	0.2337	0.0633

MOPS Week on Week Price Adjustments (\$/Barrel)

Week 1	3.3439
Week 2	-1.8588
Week 3	0.2337
Week 4	0.0633
Total*	1.7820
* Convert to PhP/Liter, MOPS_PA =	0.6220

Base Diesel	Biofuel Cost	Fuel Marking Fee	Excise Tax	EVAT	Bid Price	MOPS_PA, w/ EVAT	Delivery Cost, w/ EVAT	Delivered Price	Actual Payable
a	b	c	d	e = see note	f = see note	g = MOPS_PA * 1.12	h	i = f + g + h	j = i * 40,000
50.0000	70.0000	0.06146	6.0000	6.7754	63.2368	0.6967	1.3440	65.2775	2,611,101.41

note:

$e = [(Base\ Diesel \times 0.98) + (Biofuel \times 0.02) + Fuel\ Marking\ Fee + Excise\ Tax] \times 0.12$

$f = (Base\ Diesel \times 0.98) + (Biofuel \times 0.02) + Fuel\ Marking\ Fee + Excise\ Tax + EVAT$

SECTION VI - TECHNICAL SPECIFICATIONS  
 PART IV - SAMPLE COMPUTATION FOR FUEL SUPPLY ON PER ORDER BASIS

**SAMPLE COMPUTATION 5**  
 (Industrial Diesel Oil)

Base Diesel Price, PhP/l	50.0000
Biofuel Cost, PhP/liter	70.0000
Delivery Cost, PhP/liter	1.2000
Volume, liters	40,000.00
Barrel to Liter	159.00

- Assumptions:
1. Bid Date, Tuesday before Week 0
  2. End of DO discharging, Saturday or Sunday with holiday of week 4
  3. Forex, Thursday of Week 4, BSP Ref. Rate, PhP/US\$ = 55.50
  4. Friday is holiday

MOPS DO Daily Average, \$/Barrel

	Week 0	Week 1	Week 2	Week 3	Week 4
Monday	133.7545	135.5452	133.5481	134.4864	135.2481
Tuesday	133.2475	136.5484	134.5478	135.5475	136.5477
Wednesday	133.5672	134.2545	134.6545	135.2698	134.7415
Thursday	132.5451	137.2487	135.7896	136.1575	133.5432
Friday	132.5483	138.7852	134.5478	132.7951	
Weekly Average	133.1325	136.4764	134.6176	134.8513	135.0201
MOPS Week on Week		3.3439	-1.8588	0.2337	0.1689

MOPS Week on Week Price Adjustments (\$/Barrel)

Week 1	3.3439
Week 2	-1.8588
Week 3	0.2337
Week 4	0.1689
Total*	1.8876
* Convert to PhP/Liter, MOPS_PA =	0.6589

Base Diesel	Biofuel Cost	Fuel Marking Fee	Excise Tax	EVAT	Bid Price	MOPS_PA, w/ EVAT	Delivery Cost, w/ EVAT	Delivered Price	Actual Payable
a	b	c	d	e = see note	f = see note	g = MOPS_PA * 1.12	h	i = f + g + h	j = i * 40,000
50.0000	70.0000	0.06146	6.0000	6.7754	63.2368	0.7379	1.3440	65.3187	2,612,749.41

note:

$e = [(Base\ Diesel \times 0.98) + (Biofuel \times 0.02) + Fuel\ Marking\ Fee + Excise\ Tax] \times 0.12$

$f = (Base\ Diesel \times 0.98) + (Biofuel \times 0.02) + Fuel\ Marking\ Fee + Excise\ Tax + EVAT$

SECTION VII

**SCHEDULE OF  
REQUIREMENTS**

***(PART I – APPROVED BUDGET  
FOR CONTRACT)***

**NATIONAL POWER CORPORATION  
SMALL POWER UTILITIES GROUP (SPUG)  
OIL-BASED FUEL REQUIREMENTS FOR CY 2023**

**SPUG POWER PLANTS AND BARGES**

PLANT/LOT NAME	Quantity	Amount
	Kliters	PhP
<b>DIESEL OIL</b>		
<b>LUZON</b>		
<b>Marinduque/Quezon/North Luzon Areas</b>		
<b>Package 1 - Batanes</b>	<b>2,022</b>	<b>146,953,905.00</b>
<b>Per Lot - Batanes</b>	<b>2,022</b>	<b>146,953,905.00</b>
1 Basco DPP	1,650	119,917,875.00
2 Sabtang DPP	174	12,645,885.00
3 Itbayat DPP	198	14,390,145.00
<b>Package 2 - Cagayan/Aparri</b>	<b>908</b>	<b>68,498,859.00</b>
<b>Per Plant</b>		
1 Kabugao DPP	296	22,180,642.00
2 Maconacon DPP	236	17,804,595.00
<b>Per Lot - Cagayan</b>	<b>376</b>	<b>28,513,622.00</b>
3 Calayan DPP	246	18,655,189.00
4 Balatubat DPP	78	5,915,060.00
5 Minabel DPP	45	3,412,535.00
6 Babuyan, Claro DPP	3	227,502.00
7 Dibay-Dilam DPP	4	303,336.00
<b>Package 3 - Marinduque</b>	<b>14,195</b>	<b>1,070,352,371.00</b>
<b>Per Plant</b>		
1 Boac DPP	8,512	639,438,464.00
2 PB 120	3,090	235,691,604.00
3 Torrijos DPP	2,530	190,479,146.00
4 Mongpong DPP	63	4,743,157.00
<b>Package 4 - Aurora/Quezon</b>	<b>2,736</b>	<b>198,971,300.00</b>
<b>Per Plant</b>		
1 Casiguran DPP	1,802	130,455,970.00
2 Palanan DPP	262	19,107,739.00
<b>Per Lot - Quezon</b>	<b>672</b>	<b>49,407,591.00</b>
3 Jomalig DPP	255	18,748,416.00
4 Patnanungan DPP	403	29,629,850.00
5 Calutcot, Burdeos	14	1,029,325.00
<b>TOTAL MQNL Area</b>	<b>19,861</b>	<b>1,484,776,435.00</b>

**NATIONAL POWER CORPORATION  
SMALL POWER UTILITIES GROUP (SPUG)  
OIL-BASED FUEL REQUIREMENTS FOR CY 2023**

**SPUG POWER PLANTS AND BARGES**

PLANT/LOT NAME	Quantity	Amount
	Kliters	PhP
<b>Mindoro/Romblon Area</b>		
<b>Package 5 - Mindoro</b>	<b>1,968</b>	<b>141,185,107.00</b>
<b>Per Lot - Lubang</b>	1,968	141,185,107.00
1 Lubang DPP	1,270	91,110,308.00
2 Cabra DPP	56	4,017,462.00
3 Tingloy DPP	642	46,057,337.00
<b>Package 6 - Romblon</b>	<b>5,190</b>	<b>436,715,146.00</b>
<b>Per Plant</b>		
1 Romblon DPP	1,458	117,839,642.00
2 PB 106	1,476	119,294,453.00
3 Sibuyan DPP	882	71,221,941.00
4 San Jose DPP	472	44,129,640.00
5 Banton DPP	248	23,154,049.00
6 Corcuera DPP	424	39,628,312.00
7 Concepcion DPP	230	21,447,109.00
<b>TOTAL Mindoro / Romblon Area</b>	<b>7,158</b>	<b>577,900,253.00</b>
<b>Bicol Area</b>		
<b>Package 7 - Masbate</b>	<b>3,608</b>	<b>276,273,329.00</b>
<b>Per Plant</b>		
1 Ticao DPP	2,829	219,294,179.00
<b>Per Lot - Masbate Mini-Grid</b>	<b>388</b>	<b>28,666,565.00</b>
2 Chico DPP	40	2,955,316.00
3 Gilotongan DPP	106	7,831,587.00
4 Ginawayan DPP	32	2,364,253.00
5 Nabuctot DPP	20	1,477,658.00
6 Peña DPP	57	4,211,325.00
7 Naro DPP	133	9,826,426.00
<b>Per Lot - Pres Mini-Grid</b>	<b>391</b>	<b>28,312,585.00</b>
8 Aroroy Area	120	8,689,284.00
9 Baleno Area	4	289,643.00
10 Balud Area	42	3,041,249.00
11 Cataingan Area	30	2,172,321.00
12 Cawayan Area	25	1,810,268.00
13 Dimasalang Area	14	1,013,750.00
14 Esperanza Area	5	362,054.00
15 Mandaon Area	30	2,172,321.00
16 Milagros Area	79	5,720,445.00
17 Mobo Area	7	506,875.00
18 Pio V. Corpuz Area	3	217,232.00
19 Placer Area	14	1,013,750.00
20 Uson Area	18	1,303,393.00

**NATIONAL POWER CORPORATION  
SMALL POWER UTILITIES GROUP (SPUG)  
OIL-BASED FUEL REQUIREMENTS FOR CY 2023**

**SPUG POWER PLANTS AND BARGES**

PLANT/LOT NAME	Quantity	Amount
	Kliters	PhP
<b>Package 8 - Camarines Sur</b>	<b>980</b>	<b>74,379,943.00</b>
<b>Per Lot - Burias</b>	<b>980</b>	<b>74,379,943.00</b>
1 San Pascual DPP	449	34,078,157.00
2 Claveria DPP	335	25,425,797.00
Mini-Grid Burias	196	14,875,989
3 Dangcalan DPP	27	2,049,243.00
4 Malaking Ilog DPP	43	3,263,610.00
5 Mababang Baybay DPP	22	1,669,754.00
6 Osmeña DPP	50	3,794,895.00
7 Peñafrañcia DPP	30	2,276,937.00
8 Quezon DPP	24	1,821,550.00
<b>Package 9 - Albay/Camarines Norte/ Catanduanes</b>	<b>1,015</b>	<b>76,980,962.00</b>
<b>Per Lot - Albay</b>	<b>866</b>	<b>65,375,985.00</b>
1 Rapu-Rapu DPP	458	34,575,290.00
2 Batan DPP	408	30,800,695.00
<b>Camarines Norte</b>		
<b>Per Plant</b>		
3 Calaguas DPP	60	4,680,216.00
<b>Catanduanes/CamSur</b>		
<b>Per Lot - Mini-Grid Camarines Sur</b>	<b>89</b>	<b>6,924,761.00</b>
4 Atulayan DPP	22	1,711,739.00
5 Palumbanes DPP	58	4,512,765.00
6 Butawanan DPP	9	700,257.00
<b>TOTAL Bicol Area</b>	<b>5,603</b>	<b>427,634,234.00</b>
<b>Palawan Area</b>		
<b>Package 10 - Northern Palawan</b>	<b>5,384</b>	<b>396,853,301.00</b>
<b>Per Plant</b>		
1 El Nido DPP	3,996	297,277,625.00
<b>Per Lot - Busuanga</b>	<b>1,388</b>	<b>99,575,676.00</b>
2 Culion DPP	1,021	73,246,948.00
3 Linapacan DPP	194	13,917,638.00
Mini-Grid Linapacan	66	4,734,867.00
4 Nangalao DPP	50	3,587,020.00
5 Maroyogroyog DPP	9	645,664.00
6 Pical DPP	7	502,183.00
Mini-Grid Busuanga	107	7,676,223.00
7 Galoc, Culion	9	645,664.00
8 Tara, Coron	3	215,221.00

**NATIONAL POWER CORPORATION  
SMALL POWER UTILITIES GROUP (SPUG)  
OIL-BASED FUEL REQUIREMENTS FOR CY 2023**

**SPUG POWER PLANTS AND BARGES**

PLANT/LOT NAME	Quantity	Amount
	Kliters	PhP
9 <i>Bulalacao, Coron</i>	25	1,793,510.00
10 <i>Cabugao, Coron</i>	17	1,219,587.00
11 <i>Parlaitan, Busuanga</i>	37	2,654,395.00
12 <i>Maglalambay, Busuanga</i>	16	1,147,846.00
<b>Package 11 - Central Palawan</b>	<b>3,362</b>	<b>249,699,686.00</b>
<b>Per Plant</b>		
1 San Vicente DPP	978	72,222,073.00
2 Kalayaan DPP	161	11,990,636.00
<b>Per Lot - Taytay</b>	<b>1,815</b>	<b>134,339,767.00</b>
3 Taytay DPP	1,702	125,975,913.00
4 Biton DPP	22	1,628,361.00
5 Casian DPP	49	3,626,804.00
6 Paly DPP	29	2,146,476.00
7 Batas DPP	7	518,115.00
8 Debangon DPP	6	444,098.00
<b>Per Lot - Araceli</b>	<b>408</b>	<b>31,147,210.00</b>
9 Araceli DPP	284	21,680,901.00
10 Calandagan DPP	38	2,900,966.00
11 Green Island DPP	7	534,388.00
12 Dumaran DPP	79	6,030,955.00
<b>Package 12 - Southern Palawan</b>	<b>3,209</b>	<b>234,308,949.00</b>
<b>Per Plant</b>		
1 Rizal DPP	758	56,384,133.00
<b>Per Lot - Cuyo</b>	<b>2,035</b>	<b>145,992,324.00</b>
2 Cuyo DPP	1,652	118,515,636.00
3 Bisucay DPP	30	2,152,221.00
4 Agutaya DPP	151	10,832,846.00
5 Cagayancillo DPP	166	11,908,956.00
6 Concepcion DPP	34	2,439,184.00
7 Macaranao DPP	2	143,481.00
<b>Per Lot - Balabac</b>	<b>416</b>	<b>31,932,492.00</b>
8 Balabac DPP	228	17,501,462.00
9 Mangsee DPP	76	5,833,821.00
10 Bancalaan 1 DPP	60	4,605,648.00
11 Bancalaan 2 DPP	43	3,300,714.00
12 Ramos DPP	9	690,847.00
<b>TOTAL Palawan Area</b>	<b>11,955</b>	<b>880,861,936.00</b>
<b>GRAND TOTAL LUZON</b>	<b>44,577</b>	<b>3,371,172,858.00</b>

**NATIONAL POWER CORPORATION  
SMALL POWER UTILITIES GROUP (SPUG)  
OIL-BASED FUEL REQUIREMENTS FOR CY 2023**

**SPUG POWER PLANTS AND BARGES**

PLANT/LOT NAME	Quantity	Amount
	Kliters	PhP
<b>VISAYAS</b>		
<b>Eastern Visayas</b>		
<b>Package 13 - Leyte</b>	<b>378</b>	<b>28,125,815.00</b>
<b>Per Plant</b>		
1 Limawasa DPP	358	26,580,927.00
<b>Per Lot - Hinunangan</b>	<b>20</b>	<b>1,544,888.00</b>
2 San Pedro DPP	11	849,688.00
3 San Pablo DPP	9	695,200.00
<b>Package 14 - Western Samar</b>	<b>2,863</b>	<b>213,411,523.00</b>
<b>Per Plant</b>		
1 Biri DPP	456	34,108,982.00
2 Maripipi DPP	256	18,932,147.00
3 Tagapul-an DPP	192	14,292,154.00
4 Batag DPP	120	9,020,268.00
5 PB 114	191	14,412,669.00
6 PB 109	173	12,940,469.00
<b>Per Lot - Catbalogan</b>	<b>619</b>	<b>45,912,716.00</b>
7 Zumarraga DPP	187	13,870,239.00
8 PB 113	260	19,284,824.00
Catbalogan Area	172	12,757,653.00
9 Bagongon DPP	60	4,450,344.00
10 Buluan DPP	16	1,186,758.00
11 Cinco Rama DPP	94	6,972,206.00
12 Canhawan DPP	2	148,345.00
<b>Per Lot - Calbayog</b>	<b>856</b>	<b>63,792,118.00</b>
13 Almagro DPP	140	10,433,290.00
14 Sto. Niño DPP	150	11,178,525.00
15 Camandag DPP	90	6,707,115.00
Mini-Grid Almagro	192	14,308,513.00
16 Biasong DPP	29	2,161,182.00
17 Costa Rica DPP	78	5,812,833.00
18 Lunang DPP	40	2,980,940.00
19 Kirikite DPP	45	3,353,558.00
Mini-Grid Sto. Niño	284	21,164,675.00
20 Cabunga-an DPP	32	2,384,752.00
21 Ilijan DPP	33	2,459,276.00
22 Takut DPP	99	7,377,827.00
23 Libucan-Dacu DPP	120	8,942,820.00

**NATIONAL POWER CORPORATION  
SMALL POWER UTILITIES GROUP (SPUG)  
OIL-BASED FUEL REQUIREMENTS FOR CY 2023**

**SPUG POWER PLANTS AND BARGES**

PLANT/LOT NAME	Quantity	Amount
	Kliters	PhP
<b>Package 15 - Northern Samar</b>	<b>1,066</b>	<b>80,047,506.00</b>
<b>Per Lot - Victoria</b>	<b>947</b>	<b>70,905,772.00</b>
1 Capul DPP	395	29,575,270.00
2 San Antonio DPP	404	30,249,136.00
3 San Vicente DPP	134	10,033,129.00
4 Tarnate DPP	14	1,048,237.00
<b>Per Lot - Dolores</b>	<b>42</b>	<b>3,193,915.00</b>
5 Hilabaan DPP	22	1,673,003.00
6 Sta. Monica DPP	16	1,216,730.00
7 Tikling DPP	4	304,182.00
<b>Per Lot - Guluan</b>	<b>77</b>	<b>5,947,819.00</b>
8 Cagusuan DPP	9	695,200.00
9 Habag DPP	6	463,466.00
10 Inapulangan DPP	9	695,200.00
11 Suluan DPP	13	1,004,177.00
12 Casuguran DPP	40	3,089,776.00
<b>TOTAL Eastern Visayas</b>	<b>4,307</b>	<b>321,584,844.00</b>
<b>Western Visayas</b>		
<b>Package 16 - Iloilo</b>	<b>1,006</b>	<b>74,403,945.00</b>
<b>Per Plant</b>		
1 Guintarcan DPP	214	16,078,462.00
2 Gigantes DPP	650	47,742,565.00
3 Guiwanon DPP	34	2,509,948.00
4 Molocaboc DPP	6	449,396.00
5 Hilotongan DPP	37	2,763,641.00
<b>Per Lot - Concepcion</b>	<b>65</b>	<b>4,859,933.00</b>
6 Tagubanhon DPP	48	3,588,874.00
7 Malangabang DPP	7	523,377.00
8 Igbon DPP	10	747,682.00
<b>Package 17 - Bohol</b>	<b>681</b>	<b>50,791,298.00</b>
<b>Per Lot - Mini-Grid Bohol</b>		
1 Bagongbangwa DPP	47	3,505,420.00
2 Balicasag DPP	67	4,997,088.00
3 Batasan DPP	21	1,566,251.00
4 Bilangbilangan DPP	10	745,834.00
5 Cuaming DPP	86	6,414,172.00
6 Hambongan DPP	23	1,715,418.00
7 Mantatao DPP	29	2,162,919.00
8 Mocaboc DPP	17	1,267,918.00
9 Pamilacan DPP	66	4,922,504.00

**NATIONAL POWER CORPORATION  
SMALL POWER UTILITIES GROUP (SPUG)  
OIL-BASED FUEL REQUIREMENTS FOR CY 2023**

**SPUG POWER PLANTS AND BARGES**

PLANT/LOT NAME	Quantity	Amount
	Kliters	PhP
10 Pangapasan DPP	14	1,044,168.00
11 Ubay DPP	9	671,251.00
12 Cabul-an DPP	104	7,756,674.00
13 Bilangbilangan DPP	39	2,908,753.00
14 Cataban DPP	14	1,044,168.00
15 Gaus DPP	19	1,417,085.00
16 Hingotanan DPP	50	3,729,170.00
17 Malingin DPP	22	1,640,835.00
18 Maomaoan DPP	22	1,640,835.00
19 Sagasa DPP	22	1,640,835.00
<b>Package 18 - Antique</b>	<b>768</b>	<b>56,761,977.00</b>
<b>Per Plant</b>		
1 Batbatan DPP	54	3,998,376.00
<b>Per Lot - Antique</b>	<b>714</b>	<b>52,763,601.00</b>
2 Caluya DPP	691	51,063,933.00
3 Sibolo DPP	23	1,699,668.00
<b>TOTAL Western Visayas</b>	<b>2,455</b>	<b>181,957,220.00</b>
<b>GRAND TOTAL VISAYAS</b>	<b>6,762</b>	<b>503,542,064.00</b>
<b>MINDANAO</b>		
<b>Eastern Mindanao</b>		
<b>Package 19 - Sultan Kudarat</b>	<b>7,177</b>	<b>538,249,774.00</b>
<b>Per Plant</b>		
1 Sen. Ninoy Aquino DPP	1,268	94,969,650.00
2 Kalamansig DPP	5,425	407,023,103.00
3 Palimbang DPP	484	36,257,021.00
<b>Package 20 - Surigao</b>	<b>5,448</b>	<b>404,466,602.00</b>
<b>Per Lot - Surigao</b>		
1 Dinagat DPP	4,848	359,921,822.00
2 Hikdop DPP	151	11,210,436.00
3 Loreto DPP	37	2,746,928.00
4 PB 116	369	27,395,040.00
5 Gibusong DPP	43	3,192,376.00
<b>Package 21 - Davao/General Santos</b>	<b>445</b>	<b>35,033,331.00</b>
<b>Per Plant</b>		
1 Talicud DPP	425	33,474,063.00
2 Sarangani Island	20	1,559,268.00
<b>TOTAL Eastern Mindanao</b>	<b>13,070</b>	<b>977,749,707.00</b>

**NATIONAL POWER CORPORATION  
SMALL POWER UTILITIES GROUP (SPUG)  
OIL-BASED FUEL REQUIREMENTS FOR CY 2023**

**SPUG POWER PLANTS AND BARGES**

PLANT/LOT NAME	Quantity	Amount
	Kliters	Php
<b>Western Mindanao</b>		
<b>Package 22 - Cagayan De Tawi-Tawi</b>	<b>576</b>	<b>42,207,207.00</b>
<b>Per Lot - Cagayan de Tawi-Tawi</b>		
1 Mapun DPP	544	39,862,362.00
2 Taganak, Turtle Is.	32	2,344,845.00
<b>Package 23 - Zamboanga/Basilan</b>		
<b>Per Lot Zamboanga/Basilan</b>	<b>12,923</b>	<b>952,966,573.00</b>
1 Basilan DPP	9,355	689,855,475.00
2 PB 119	1,638	120,789,232.00
3 PB 108	1,486	109,580,463.00
4 Sacol DPP	187	13,789,735.00
5 Great Sta. Cruz DPP	4	294,968.00
6 Manalipa DPP	16	1,179,870.00
7 Pangapuyan DPP	6	442,451.00
8 Tigtabon DPP	32	2,359,741.00
9 Tumulutab DPP	20	1,474,838.00
10 Pilas DPP	90	6,636,771.00
11 Tapiantana DPP	34	2,507,225.00
12 Lanawan DPP	40	2,949,676.00
13 Saluping DPP	9	663,677.00
14 Bubuan	6	442,451.00
<b>Package 24 - Sulu</b>		
<b>Per Lot - Sulu</b>	<b>12,388</b>	<b>913,514,659.00</b>
1 Jolo DPP	10,613	782,622,785.00
5 Luuk DPP	31	2,285,999.00
2 Pandami DPP	64	4,719,482.00
3 Pangutaran DPP	401	29,570,502.00
4 Siasi DPP	1,206	88,932,731.00
6 Lugus DPP	35	2,580,967.00
7 Bucutua DPP	15	1,106,129.00
8 Bulan DPP	9	663,677.00
9 Banguigui DPP	4	294,968.00
10 Paarol DPP	4	294,968.00
11 Bangalaw DPP	6	442,451.00

**NATIONAL POWER CORPORATION  
SMALL POWER UTILITIES GROUP (SPUG)  
OIL-BASED FUEL REQUIREMENTS FOR CY 2023**

**SPUG POWER PLANTS AND BARGES**

PLANT/LOT NAME	Quantity	Amount
	Kliters	PhP
<b>Package 25 - Tawi-Tawi</b>	<b>3,171</b>	<b>233,835,565.00</b>
<b>Per Lot - Tawi-Tawi</b>		
1 Balimbing DPP	400	29,496,760.00
2 Languyan DPP	189	13,937,219.00
3 Manuk Mankaw DPP	120	8,849,028.00
4 Sibutu DPP	326	24,039,859.00
5 West Simunul DPP	556	41,000,496.00
6 Sitangkai DPP	744	54,863,974.00
7 Tandubanak DPP	402	29,644,244.00
8 Tandubas DPP	405	29,865,470.00
9 Tabawan DPP	29	2,138,515.00
<b>TOTAL Western Mindanao</b>	<b>29,058</b>	<b>2,142,524,004.00</b>
<b>GRAND TOTAL MINDANAO</b>	<b>42,128</b>	<b>3,120,273,711.00</b>
<b>TOTAL DIESEL OIL</b>	<b>93,467</b>	<b>6,994,988,633.00</b>

SECTION VII

**SCHEDULE OF  
REQUIREMENTS**

***(PART II – TABLE OF DELIVERY  
POINTS FOR BIDDING)***

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR JANUARY TO DECEMBER 2023  
TABLE OF DELIVERY POINTS FOR BIDDING

SPUG POWER PLANTS AND BARGES

PLANT NAME	Quantity Kliters	DELIVERY			Delivery Point/ Plant Location	Storage Tank Capacity Kliters	Minimum Inventory Kliters	Critical Inventory Kliters	REMARKS
		Mode	Pier Depth/Draft (min) meters	Minimum Vessel/TTruck Capacity Kliters					
<b>DIESEL OIL</b>									
<b>LUZON</b>									
<b>Marinduque/Quezon/North Luzon Areas</b>									
<b>Package 1 - Batanes</b>	<b>2,022</b>								
<b>Per Lot - Batanes</b>	2,022	Tank Truck (b*)		20	Any Pier or Depot in Manila Bay, Bataan, Batangas Province and Subic Bay (except SBMA)				NPC Hauler to pick-up fuel at delivery point.
1 Basco DPP	1,650								
2 Sabtang DPP	174								
3 Itbayat DPP	198								
<b>Package 2 - Cagayan/Aparri</b>	<b>908</b>								
<b>Per Plant</b>									
1 Kabugao DPP	296	Tank Truck		16	Brgy. Poblacion, Kabugao, Apayao	35			Plantsite delivery
2 Maconacon DPP	236	Tank Truck (a)		20	San Vicente Pier, Sta. Ana, Cagayan	65			NPC Hauler to pick-up fuel at delivery point.
<b>Per Lot - Cagayan</b>	376	Tank Truck (a)		10	Aparri Pier, Aparri / San Vicente Pier, Sta Ana, Cagayan				NPC Hauler to pick-up fuel at delivery point.
3 Calayan DPP	246								
4 Balatubet DPP	78								
5 Minabel DPP	45								
6 Babuyan, Claro DPP	3								
7 Dibay-Dilam DPP	4								

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR JANUARY TO DECEMBER 2023  
TABLE OF DELIVERY POINTS FOR BIDDING

SPUG POWER PLANTS AND BARGES

PLANT NAME	Quantity  Kliters	DELIVERY			Delivery Point/ Plant Location	Storage Tank Capacity  Kliters	Minimum Inventory  Kliters	Critical Inventory  Kliters	REMARKS
		Mode	Pier Depth/Draft (min) meters	Minimum Vessel/TTruck Capacity Kliters					
<b>DIESEL OIL</b>									
<b>LUZON</b>									
<b>Marinduque/Quezon/North Luzon Areas</b>									
<b>Package 3 - Marinduque</b>	<b>14,195</b>								
<b>Per Plant</b>									
1 Boac DPP	8,512	Tank Truck		20	Brgy. Bantad, Boac, Marinduque	350	175	88	Plantsite delivery
2 PB 120	3,090	Tank Truck		20	Port Balanacan, Mogpog, Marinduque	90			Bargesite delivery
3 Torrijos DPP	2,530	Tank Truck		20	Brgy. Cagpo, Torrijos, Marinduque	50	25	10	Plantsite delivery
4 Mongpong DPP	63	Tank Truck		20	Brgy. Cagpo, Torrijos, Marinduque	50	25	10	Fuel shall be delivered at Torrijos DP
<b>Package 4 - Aurora/Quezon</b>	<b>2,736</b>								
<b>Per Plant</b>									
1 Casiguran DPP	1,802	Tank Truck		20	Brgy. Esteves, Casiguran, Aurora	660			Plantsite delivery
2 Palanan DPP	262	Tank Truck (a)		20	Dingalan Pier/Baler Pier, Aurora	35			NPC Hauler to pick-up fuel at delivery point.
<b>Per Lot - Quezon</b>	<b>672</b>	<b>Tank Truck (a)</b>		<b>20</b>	<b>Real Pier, Quezon</b>				<b>NPC Hauler to pick-up fuel at delivery point.</b>
3 Jomalig DPP	255								
4 Patnanungan DPP	403								
5 Calutcol, Burdeos	14								

NOTES :

- (a) Fuel cargo shall be transferred to drums at delivery point.  
(b) Fuel cargo shall be transferred to NPC Hauler's barge or tanker at delivery point.

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR JANUARY TO DECEMBER 2023  
TABLE OF DELIVERY POINTS FOR BIDDING

SPUG POWER PLANTS AND BARGES

PLANT NAME	Quantity Kiliters	DELIVERY			Delivery Point/ Plant Location	Storage Tank Capacity Kiliters	Minimum Inventory Kiliters	Critical Inventory Kiliters	REMARKS
		Mode	Pier Depth/Draft (min) meters	Minimum Vessel/TTruck Capacity Kiliters					
<b>DIESEL OIL</b>									
<b>LUZON</b>									
<b>Mindoro/Romblon Area</b>									
<b>Package 5 - Mindoro</b>	<b>1,968</b>								
<b>Per Lot - Lubang</b>	<b>1,968</b>	<b>Tank Truck / Pipeline (b/c)</b>		<b>20</b>	<b>Any Pier or Depot in Manila Bay, Bataan, Batangas Province and Subic Bay (except SBMA)</b>	<b>320</b>			<b>NPC Hauler to pick-up fuel at delivery point.</b>
<b>1 Lubang DPP</b>	<b>1,270</b>								
<b>2 Cabra DPP</b>	<b>56</b>								
<b>3 Tingloy DPP</b>	<b>642</b>								
<b>Package 6 - Romblon</b>	<b>5,190</b>								
<b>Per Plant</b>									
<b>1 Romblon DPP</b>	<b>1,458</b>	<b>Barge/Tank Truck</b>		<b>14</b>	<b>Capaclan, Romblon, Romblon</b>	<b>130</b>	<b>65</b>	<b>33</b>	<b>Plantsite delivery</b>
<b>2 PB 106</b>	<b>1,476</b>	<b>Barge/Tank Truck</b>		<b>14</b>	<b>Bagacay, Romblon, Romblon</b>	<b>230</b>	<b>115</b>	<b>58</b>	<b>Bargesite delivery</b>
<b>3 Sibuyan DPP</b>	<b>882</b>	<b>Barge/Tank Truck</b>		<b>14</b>	<b>Poblacion, San Fernando, Sibuyan, Romblon</b>	<b>320</b>	<b>160</b>	<b>80</b>	<b>Plantsite delivery</b>
<b>4 San Jose DPP</b>	<b>472</b>	<b>Barge/Refillable Drum **</b>			<b>Poblacion, San Jose, Romblon</b>	<b>35</b>	<b>18</b>	<b>10</b>	<b>Plantsite delivery</b>
<b>5 Banton DPP</b>	<b>248</b>	<b>Barge/Refillable Drum **</b>			<b>Hamblan, Banton, Romblon</b>	<b>35</b>	<b>18</b>	<b>10</b>	<b>Plantsite delivery</b>
<b>6 Corcuera DPP</b>	<b>424</b>	<b>Barge/Refillable Drum **</b>			<b>San Agustín, Corcuera, Romblon</b>	<b>35</b>	<b>18</b>	<b>10</b>	<b>Plantsite delivery</b>
<b>7 Concepcion DPP</b>	<b>230</b>	<b>Barge/Refillable Drum **</b>			<b>Sibale Island, Poblacion, Concepcion, Romblon</b>	<b>35</b>	<b>18</b>	<b>10</b>	<b>Plantsite delivery</b>

NOTES :

- (b) For Tank Truck mode of delivery, fuel cargo shall be transferred to NPC Hauler's barge or tanker at delivery point.  
(c) For pipeline mode of delivery, fuel shall be withdrawn from Supplier's Refinery, Terminal or Depot via pipeline transfer to NPC Hauler's barge or tanker.  
\*\* Refillable drums shall be owned and maintained by the Supplier.

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR JANUARY TO DECEMBER 2023  
TABLE OF DELIVERY POINTS FOR BIDDING

SPUG POWER PLANTS AND BARGES

PLANT NAME	Quantity  Kliters	DELIVERY			Delivery Point/ Plant Location	Storage Tank Capacity  Kliters	Minimum Inventory  Kliters	Critical Inventory  Kliters	REMARKS
		Mode	Pier Depth/Draft (min) meters	Minimum Vessel/TTruck Capacity Kliters					
<b>DIESEL OIL</b>									
<b>LUZON</b>									
<b>Bicol Area</b>									
<b>Package 7 - Masbate</b>	<b>3,608</b>								
<b>Per Plant</b>									
1 Ticao DPP	2,829	Tank Truck		14	San Jacinto, Ticao Island, Masbate	105	35	18	Plantsite delivery
<b>Per Lot - Masbate Mini-Grid</b>	<b>388</b>	<b>Tank Truck</b>		<b>14</b>	<b>Cawayan Port, Cawayan, Masbate</b>				<b>NPC Hauler to pick-up fuel at delivery point.</b>
2 Chico DPP	40								
3 Gilotongan DPP	106								
4 Ginawayan DPP	32								
5 Nabuctot DPP	20								
6 Peña DPP	57								
7 Naro DPP	133								
<b>Per Lot - Pres Mini-Grid</b>	<b>391</b>	<b>Tank Truck</b>		<b>14</b>	<b>Pinamarbuan, Mobo, Masbate</b>	<b>320</b>			<b>Fuel shall be delivered at Masbate DP</b>
8 Aroroy Area	120								
9 Baleno Area	4								
10 Balud Area	42								
11 Cataingan Area	30								
12 Cawayan Area	25								
13 Dimasalang Area	14								
14 Esperanza Area	5								
15 Mandaon Area	30								
16 Milagros Area	79								
17 Mobo Area	7								
18 Pio V. Corpuz Area	3								
19 Placer Area	14								
20 Uson Area	18								

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR JANUARY TO DECEMBER 2023  
TABLE OF DELIVERY POINTS FOR BIDDING

SPUG POWER PLANTS AND BARGES

PLANT NAME	Quantity  Kliters	DELIVERY			Delivery Point/ Plant Location	Storage Tank Capacity  Kliters	Minimum Inventory  Kliters	Critical Inventory  Kliters	REMARKS
		Mode	Pier Depth/Draft (min) meters	Minimum Vessel/Truck Capacity Kliters					
<b>DIESEL OIL</b>									
<b>LUZON</b>									
<b>Bicol Area</b>									
<b>Package 8 - Camarines Sur</b>	<b>980</b>								
<b>Per Lot - Burtas</b>	<b>980</b>	<b>Tank Truck (a)</b>		<b>14</b>	<b>Pasacao Pier, Camarines Sur / Pio Duran or Pantao, Libon, Albay / Balatan Port</b>				<b>NPC Hauler to pick-up fuel at delivery point.</b>
1 San Pascual DPP	449								
2 Claveria DPP	335								
Mini-Grid Burtas	196								
3 Dangcalan DPP	27								
4 Malaking Ilog DPP	43								
5 Mababang Baybay DPP	22								
6 Osmeña DPP	50								
7 Peñafrañca DPP	30								
8 Quezon DPP	24								
<b>Package 9 - Albay/Camarines Norte/ Catanduanes</b>	<b>1,015</b>								
<b>Per Lot - Albay</b>	<b>866</b>	<b>Tank Truck (a)</b>		<b>20</b>	<b>Bacacay Pier</b>				<b>NPC Hauler to pick-up fuel at delivery point.</b>
1 Rapu-Rapu DPP	458					35			
2 Batan DPP	408					45			
<b>Camarines Norte</b>									
<b>Per Plant</b>									
3 Calaguas DPP	60	Tank Truck (a)		14	Vinsons Pier / Paracale Pier, Camarines Norte				NPC Hauler to pick-up fuel at delivery point.
<b>Catanduanes/CamSur</b>									
<b>Per Lot - Mini-Grid Camarines Sur</b>	<b>89</b>	<b>Tank Truck (a)</b>		<b>14</b>	<b>Bato, Catanduanes</b>	<b>70</b>			<b>Fuel shall be delivered to Marinawa DP.</b>
4 Atulayan DPP	22								
5 Palumbanes DPP	58								
6 Butawan DPP	9								

NOTES :

(a) Fuel cargo shall be transferred to drums at delivery point.

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OIL-BASED FUEL REQUIREMENTS FOR JANUARY TO DECEMBER 2023  
TABLE OF DELIVERY POINTS FOR BIDDING

SPUG POWER PLANTS AND BARGES

PLANT NAME	Quantity Kliters	DELIVERY			Delivery Point/ Plant Location	Storage Tank Capacity Kliters	Minimum Inventory Kliters	Critical Inventory Kliters	REMARKS
		Mode	Pier Depth/Draft (min) meters	Minimum Vessel/TTruck Capacity Kliters					
<b>DIESEL OIL</b>									
<b>LUZON</b>									
Package 10 - Northern Palawan	5,384								
Per Plant									
1 El Nido DPP	3,996	Tank Truck		20	Maligaya, El Nido, Palawan	200			Plantsite delivery
Per Lot - Busuanga	1,388	Tank Truck / Pipeline (b/c)		20	Any Pier or Depot in Manila Bay, Bataan, Batangas Province and Subic Bay (except SBMA)				NPC Hauler to pick-up fuel at delivery point.
2 Culion DPP	1,021								
3 Linapacan DPP	194								
Mini-Grid Linapacan	66								
4 Nangalao DPP	50								
5 Maroyogroyog DPP	9								
6 Pical DPP	7								
Mini-Grid Busuanga	107								
7 Galoc, Culion	9								
8 Tara, Coron	3								
9 Bulalacao, Coron	25								
10 Cabugao, Coron	17								
11 Panlitan, Busuanga	37								
12 Maglambay, Busuanga	18								
Package 11 - Central Palawan	3,382								
Per Plant									
1 San Vicente DPP	978	Tank Truck		20	Brgy. New Agutaya, San Vicente, Palawan	50			Plantsite delivery
2 Kalayaan DPP	161	Tank Truck (a) /Tank Truck		14	Palawan Operations Div. Office, Brgy. Tiniguiban/Irawan Substation, Pto. Prinsesa, Palawan	18			NPC Hauler to pick-up fuel at delivery point.
Per Lot - Taytay	1,815	Tank Truck		14	Bgy. Nalbot, Taytay, Palawan	200	30	10	Plantsite delivery
3 Taytay DPP	1,702								
4 Biton DPP	22								
5 Casian DPP	49								
6 Paly DPP	29								
7 Batas DPP	7								
8 Debangon DPP	6								

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OIL-BASED FUEL REQUIREMENTS FOR JANUARY TO DECEMBER 2023  
TABLE OF DELIVERY POINTS FOR BIDDING

SPUG POWER PLANTS AND BARGES

PLANT NAME	Quantity Kliters	DELIVERY			Delivery Point/ Plant Location	Storage Tank Capacity Kliters	Minimum Inventory Kliters	Critical Inventory Kliters	REMARKS
		Mode	Pier Depth/Draft (min) meters	Minimum Vessel/TTruck Capacity Kliters					
<b>DIESEL OIL</b>									
<b>LUZON</b>									
Per Lot - Araceli	408	Tank Truck (a)		14	Roxas DP, Sitio, Umalad, Roxas, Palawan				NPC Hauler to pick-up fuel at delivery point.
9 Araceli DPP	284								
10 Calandagan DPP	38								
11 Green Island DPP	7								
12 Dumarang DPP	79								
Package 12 - Southern Palawan	3,209								
Per Plant									
1 Rizal DPP	758	Tank Truck		10	Brgy. Punta Baja, Rizal, Palawan	60			Plansite delivery
Per Lot - Cuyo	2,035	Tank Truck / Pipeline (b/c)		20	Any Pier or Depot in Manila Bay, Bataan, Batangas Province and Subic Bay (except SBMA)	318			NPC Hauler to pick-up fuel at delivery point.
2 Cuyo DPP	1,652								
3 Bisucay DPP	30								
4 Agutaya DPP	151								
5 Cagayancillo DPP	166								
6 Concepcion DPP	34								
7 Macaranao DPP	2								
Per Lot - Balabac	416	Tank Truck (a)		10	Brooke's Point S/S, Palawan	15			NPC Hauler to pick-up fuel at delivery point.
8 Balabac DPP	228								
9 Mangsee DPP	78								
10 Bancalalan 1 DPP	60								
11 Bancalalan 2 DPP	43								
12 Ramos DPP	9								

NOTES :

- (a) Fuel cargo shall be transferred to drums at delivery point.  
(b) For Tank Truck mode of delivery, fuel cargo shall be transferred to NPC Hauler's barge or tanker at delivery point.  
(c) For pipeline mode of delivery, fuel shall be withdrawn from Supplier's Refinery, Terminal or Depot via pipeline transfer to NPC Hauler's barge or tanker.

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OIL-BASED FUEL REQUIREMENTS FOR JANUARY TO DECEMBER 2023  
TABLE OF DELIVERY POINTS FOR BIDDING

SPUG POWER PLANTS AND BARGES

PLANT NAME	Quantity Kliters	DELIVERY			Delivery Point/ Plant Location	Storage Tank Capacity Kliters	Minimum Inventory Kliters	Critical Inventory Kliters	REMARKS
		Mode	Pier Depth/Draft (min) meters	Minimum Vessel/Truck Capacity Kliters					
<b>DIESEL OIL</b>									
<b>VISAYAS</b>									
<b>Eastern Visayas</b>									
Package 13 - Leyte	378								
Per Plant									
1 Limawasa DPP	358	Tank Truck (a)		10	Padre Burgos Pier, Southern Leyte		15	10	NPC Hauler to pick-up fuel at delivery point.
Per Lot - Hinunangan									
2 San Pedro DPP	11	Tank Truck (a)			Hinunangan, So. Leyte				NPC Hauler to pick-up fuel at delivery point.
3 San Pablo DPP	9								
<b>Package 14 - Western Samar</b>									
Per Plant									
1 Biri DPP	456	Tank Truck (a)		10	Lavezares Pier, Northern Samar	60	25	5	NPC Hauler to pick-up fuel at delivery point.
2 Maripipi DPP	256	Tank Truck (a)		10	Kawayan Pier, Biliran / Naval Pier, Biliran	60	40	10	NPC Hauler to pick-up fuel at delivery point.
3 Tagapul-an DPP	192	Tank Truck (a)		14	Maginoo Port or Cataingan Pier, Calbayog City	35	9	5	NPC Hauler to pick-up fuel at delivery point.
4 Batag DPP	120	Tank Truck (a)		10	Laoang Pier, Northern Samar	10	6	3	NPC Hauler to pick-up fuel at delivery point.
5 PB 114	101	Tank Truck		14	Poblacion, San Francisco, Camotes	200			Bargesite delivery
6 PB 109	173	Tank Truck (a)		10	Lavezares Pier, Northern Samar	250	35	20	NPC Hauler to pick-up fuel at delivery point.
Per Lot - Catbalogan									
7 Zumarraga DPP	187					35	15	10	
8 PB 113	260					250	50	20	
Catbalogan Area									
9 Bagongon DPP	60						2	1	
10 Buluan DPP	16						0.400	0.200	
11 Cinco Rama DPP	94						3	1.5	
12 Canhawan DPP	2								

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TABLE OF DELIVERY POINTS FOR BIDDING

SPUG POWER PLANTS AND BARGES

PLANT NAME	Quantity  Kliters	DELIVERY			Delivery Point/ Plant Location	Storage Tank Capacity  Kliters	Minimum Inventory  Kliters	Critical Inventory  Kliters	REMARKS
		Mode	Pier Depth/Draft (min) meters	Minimum Vessel/TTruck Capacity Kliters					
<b>DIESEL OIL</b>									
<b>VISAYAS</b>									
<b>Eastern Visayas</b>									
<b>Per Lot - Calbayog</b>	856	Tank Truck (a)		10	Calbayog City Pier, Samar				NPC Hauler to pick-up fuel at delivery point.
13 Almagro DPP	140					35	15	8	
14 Sto. Niño DPP	150					35	10	5	
15 Camandag DPP	90					10	5.5	3	
Mini-Grid Almagro	192								
16 Blasong DPP	29					13	5	3	
17 Costa Rica DPP	78					13	5	3	
18 Lunang DPP	40					13	5	3	
19 Kinkite DPP	45					13	5	3	
Mini-Grid Sto. Niño	284								
20 Cabunga-an DPP	32					10	5	3	
21 Ilijan DPP	33					10	5	3	
22 Takut DPP	99					10	5	3	
23 Libucan-Dacu DPP	120					10	5	3	
<b>Package 15 - Northern Samar</b>	<b>1,066</b>								
<b>Per Lot - Victoria</b>	947	Tank Truck (a)		10	Victoria Pier, Northern Samar				NPC Hauler to pick-up fuel at delivery point.
1 Capul DPP	395					35	20	8	
2 San Antonio DPP	404					35	10	10	
3 San Vicente DPP	134					35	10	5	
4 Tamate DPP	14								
<b>Per Lot - Dolores</b>	42	Tank Truck (a)			Dolores Pier, Eastern Samar				NPC Hauler to pick-up fuel at delivery point.
5 Hilabaan DPP	22						0.525	0.200	
6 Sta. Monica DPP	16						0.420	0.200	
7 Tikling DPP	4						0.300	0.200	
<b>Per Lot - Guiuan</b>	77	Tank Truck (a)			Guiuan Pier, Eastern Samar				NPC Hauler to pick-up fuel at delivery point.
8 Cagusuan DPP	9						0.280	0.200	
9 Habag DPP	6						0.300	0.200	
10 Inapulangan DPP	9						0.315	0.200	
11 Suluan DPP	13						0.525	0.200	
12 Casuguran DPP	40								

NOTES :

(a) Fuel cargo shall be transferred to drums at delivery point.

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OIL-BASED FUEL REQUIREMENTS FOR JANUARY TO DECEMBER 2023  
TABLE OF DELIVERY POINTS FOR BIDDING

SPUG POWER PLANTS AND BARGES

PLANT NAME	Quantity Kiliters	DELIVERY			Delivery Point/ Plant Location	Storage Tank Capacity Kiliters	Minimum Inventory Kiliters	Critical Inventory Kiliters	REMARKS
		Mode	Pier Depth/Draft (min) meters	Minimum Vessel/Truck Capacity Kiliters					
<b>DIESEL OIL</b>									
<b>VISAYAS</b>									
<b>Western Visayas</b>									
<b>Package 16 - Iloilo</b>	<b>1,006</b>								
<b>Per Plant</b>									
1 Guintarcan DPP	214	Tank Truck (a)		10	Daanbantayan Pier, Cebu		12	5	NPC Hauler to pick-up fuel at delivery point.
2 Gigantes DPP	650	Tank Truck (a)		10	Estancia Pier, Iloilo		20	14	NPC Hauler to pick-up fuel at delivery point.
3 Guiwanon DPP	34	Tank Truck (a)		10	Cabalagnan, Nueva Valencia, Guimaras		8	5	NPC Hauler to pick-up fuel at delivery point.
4 Molocaboc DPP	6	Tank Truck (a)			Sagay Port, Sagay City, Negros Occidental				
5 Hilotongan DPP	37	Tank Truck (a)			Bantayan, Bantayan Island		6	2	NPC Hauler to pick-up fuel at delivery point.
<b>Per Lot - Concepcion</b>	<b>65</b>	<b>Tank Truck (a)</b>			<b>Concepcion Wharf</b>				
6 Tagubanan DPP	48								
7 Malangabang DPP	7								
8 Igbon DPP	10								
<b>Package 17 - Bohol</b>	<b>681</b>								
<b>Per Lot - Mini-Grid Bohol</b>		<b>Tank Truck</b>		<b>14</b>	<b>Cortes, Bohol</b>				<b>Fuel shall be delivered at storage tank in Cortes, Bohol</b>
1 Begongbangwa DPP	47								
2 Balicasag DPP	67								
3 Batasan DPP	21								
4 Bilangbilangan DPP	10								
5 Cuaming DPP	86								
6 Hambongan DPP	23								
7 Mantatao DPP	29								
8 Mocaboc DPP	17								
9 Pamilacan DPP	66								
10 Pangapasan DPP	14								
11 Ubay DPP	9								

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OIL-BASED FUEL REQUIREMENTS FOR JANUARY TO DECEMBER 2023  
TABLE OF DELIVERY POINTS FOR BIDDING

SPUG POWER PLANTS AND BARGES

PLANT NAME	Quantity Kliters	DELIVERY			Delivery Point/ Plant Location	Storage Tank Capacity Kliters	Minimum Inventory Kliters	Critical Inventory Kliters	REMARKS
		Mode	Pier Depth/Draft (min) meters	Minimum Vessel/Truck Capacity Kliters					
<b>DIESEL OIL</b>									
<b>VISAYAS</b>									
<b>Western Visayas</b>									
12 Cabulan DPP	104								
13 Bilangbilangan DPP	39								
14 Catagan DPP	14								
15 Gaus DPP	19								
16 Hingolanan DPP	50								
17 Malugin DPP	22								
18 Maomagan DPP	22								
19 Sagasa DPP	22								
<b>Package 18 - Antique</b>	<b>768</b>								
<b>Per Plant</b>									
1 Batbatan DPP	54	Tank Truck (a)		10	Cufasi Pier, Antique		8	5	NPC Hauler to pick-up fuel at delivery point.
<b>Per Lot - Antique</b>	<b>714</b>	<b>Tank Truck (a)</b>			Libertad or Pandan Pier, Antique / Ibajay Pier, Aklan Cufasi Pier, Antique				NPC Hauler to pick-up fuel at delivery point.
2 Caluya DPP	691						60	40	
3 Sibolo DPP	23						8	5	

NOTES :

(a) Fuel cargo shall be transferred to drums at delivery point.

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OIL-BASED FUEL REQUIREMENTS FOR JANUARY TO DECEMBER 2023  
TABLE OF DELIVERY POINTS FOR BIDDING

SPUG POWER PLANTS AND BARGES

PLANT NAME	Quantity Kliters	DELIVERY			Delivery Point/ Plant Location	Storage Tank Capacity Kliters	Minimum Inventory Kliters	Critical Inventory Kliters	REMARKS
		Mode	Pier Depth/Draft (min) meters	Minimum Vessel/TTruck Capacity Kliters					
<b>DIESEL OIL</b>									
<b>MINDANAO</b>									
<b>Eastern Mindanao</b>									
<b>Package 19 - Sultan Kudarat</b>	<b>7,177</b>								
<b>Per Plant</b>									
1 Sen. Ninoy Aquino DPP	1,268	Tank Truck		12	Brgy. Malegdeg, Sen. Ninoy Aquino, Sultan Kudarat	108	54	32	Plantsite delivery
2 Kalamansig DPP	5,425	Tank Truck		14	Kalamansig, Sultan Kudarat	202	101	61	Plantsite delivery
3 Palimbang DPP	484	Tank Truck		14	Brgy. Baranayan, Palimbang, Sultan Kudarat	42	21	13	Plantsite delivery
<b>Package 20 - Surigao</b>	<b>5,448</b>								
<b>Per Lot - Surigao</b>									
1 Dinagat DPP	4,848	Tank Truck (b)			Surigao City Pier	352	198	119	
2 Hikdop DPP	151	Tank Truck (a)			Surigao City Pier / Bamban / Placer / San Francisco Pier, Surigao del Norte	34	17	10	
3 Loreto DPP	37	Tank Truck (a)				170	85	51	
4 PB 116	369	Tank Truck (b)				273.95	137	82	
5 Gibusong DPP	43	Tank Truck (a)				N/A	10	3	Drums (No Fuel Storage Tank)
<b>Package 21 - Davao/General</b>	<b>445</b>								
<b>Per Plant</b>									
1 Talicud DPP	425	Tank Truck (a)		10	Davao City Pier	45	23	14	NPC Hauler to pick-up fuel at delivery point
2 Sarangani Island	20	Tank Truck (a)		10	Gen. Santos Pier				NPC Hauler to pick-up fuel at delivery point

NOTES :

- (a) Fuel cargo shall be transferred to drums at delivery point.  
(b) Fuel cargo shall be transferred to NPC Hauler's barge or tanker at delivery point.

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SPUG POWER PLANTS AND BARGES

PLANT NAME	Quantity  Kliters	DELIVERY			Delivery Point/ Plant Location	Storage Tank Capacity  Kliters	Minimum Inventory  Kliters	Critical Inventory  Kliters	REMARKS
		Mode	Pier Depth/Draft (min) meters	Minimum Vessel/TTruck Capacity Kliters					
<b>DIESEL OIL</b>									
<b>MINDANAO</b>									
<b>Western Mindanao</b>									
<b>Package 22 - Cagayan De Tawi-Tawi</b>	<b>578</b>								
<b>Per Lot - Cagayan de Tawi-Tawi</b>		Tank Truck (a)		14	Zamboanga City Pier				NPC Hauler to pick-up fuel at delivery point
1 Mapun DPP	544								
2 Taganak, Turtle Is.	32								
<b>Package 23 - Zamboanga/Basilan</b>	<b>12,923</b>								
<b>Per Lot Zamboanga/Basilan</b>		Tank Truck / Pipeline (b/c)		20	Zamboanga City Pier / Depot				NPC Hauler to pick-up fuel at delivery point
1 Basilan DPP	9,355								
2 PB 119	1,638								
3 PB 108	1,486								
4 Sacol DPP	187								
5 Great Sta. Cruz DPP	4								
6 Manalipa DPP	16								
7 Pangapuyan DPP	6								
8 Tigtabon DPP	32								
9 Tumulutab DPP	20								
10 Pilas DPP	90								
11 Tapiantana DPP	34								
12 Lanawan DPP	40								
13 Saluping DPP	9								
14 Bubuan	6								

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OIL-BASED FUEL REQUIREMENTS FOR JANUARY TO DECEMBER 2023  
TABLE OF DELIVERY POINTS FOR BIDDING

SPUG POWER PLANTS AND BARGES

PLANT NAME	Quantity  Kiliters	DELIVERY			Delivery Point/ Plant Location	Storage Tank Capacity  Kiliters	Minimum Inventory  Kiliters	Critical Inventory  Kiliters	REMARKS
		Mode	Pier Depth/Draft (min) meters	Minimum Vessel/TTruck Capacity Kiliters					
<b>DIESEL OIL</b>									
<b>MINDANAO</b>									
<b>Package 24 - Sulu</b>	<b>12,388</b>								
<b>Per Lot - Sulu</b>		Tank Truck / Pipeline (b/c)		20	Zamboanga City Pier / Depot				NPC Hauler to pick-up fuel at delivery point
1 Jolo DPP	10,613								
5 Luuk DPP	31								
2 Pandami DPP	64								
3 Pangutaran DPP	401								
4 Siasi DPP	1,206								
6 Lugus DPP	35								
7 Bucutua DPP	15								
8 Bulan DPP	9								
9 Banguigui DPP	4								
10 Paarol DPP	4								
11 Bangalaw DPP	6								
<b>Package 25 - Tawi-Tawi</b>	<b>3,171</b>								
<b>Per Lot - Tawi-Tawi</b>		Tank Truck / Pipeline (b/c)		20	Zamboanga City Pier / Depot				NPC Hauler to pick-up fuel at delivery point
1 Balimbing DPP	400								
2 Languyan DPP	189								
3 Manuk Mankaw DPP	120								
4 Sibutu DPP	326								
5 West Simunul DPP	556								
6 Sitangkai DPP	744								
7 Tandubanak DPP	402								
8 Tandubas DPP	405								
9 Tabawan DPP	29								

NOTE :

- (a) To be transferred to drums at delivery point
- (b) For Tank Truck mode of delivery, fuel cargo shall be transferred to NPC hauler's barge/tanker at delivery point
- (c) For Pipeline mode of delivery, fuel shall be withdrawn from Supplier's Depot via pipeline transfer to NPC hauler's barge/tanker.

SECTION VII

**SCHEDULE OF  
REQUIREMENTS**

***(PART III – SCHEDULE OF MONTHLY  
FUEL REQUIREMENTS)***

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR JANUARY TO DECEMBER 2023  
SCHEDULE OF MONTHLY FUEL REQUIREMENTS

SPUG POWER PLANTS AND BARGES

PLANT NAME	Mode of Delivery	2022												TOTAL (In Kiloliters)
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
<b>DIESEL OIL</b>														
<b>LUZON</b>														
<b>Marinduque/Quezon/North Luzon Areas</b>														
<b>#</b>														
<b>Package 1 - Batanes</b>														
<b>Per Lot - Batanes</b>	Tank Truck (b*)	168	167	169	170	170	168	169	168	168	168	168	169	2,022
1 Basco DPP														
2 Sabtang DPP														
3 Itbayat DPP														
<b>Package 2 - Cagayan/Aparri</b>														
<b>Per Plant</b>														
1 Kabugao DPP	Tank Truck	24	24	26	26	26	24	25	24	24	24	24	25	296
2 Maconacon DPP	Tank Truck (a)	19	19	20	21	21	19	20	19	20	19	19	20	236
<b>Per Lot - Cagayan</b>	Tank Truck (a)	31	31	32	32	32	31	31	31	31	31	31	32	376
3 Calayan DPP														
4 Balatubat DPP														
5 Minabel DPP														
6 Babuyan, Claro DPP														
7 Dibay-Dilam DPP														
<b>Package 3 - Marinduque</b>														
<b>Per Plant</b>														
1 Boac DPP	Tank Truck	709	709	710	710	710	709	709	709	709	709	709	710	8,512
2 PB 120	Tank Truck	257	257	258	259	259	257	257	257	257	257	257	258	3,090
3 Tomijos DPP	Tank Truck	210	210	211	212	212	211	211	211	210	211	210	211	2,530
4 Mongpong DPP	Tank Truck	5	5	6	6	6	5	5	5	5	5	5	5	63
<b>Package 4 - Aurora/Quezon</b>														
<b>Per Plant</b>														
1 Casiguran DPP	Tank Truck	150	150	150	151	151	150	150	150	150	150	150	150	1,802
2 Palanan DPP	Tank Truck (a)	21	21	22	23	23	22	22	22	21	22	21	22	262
<b>Per Lot - Quezon</b>	Tank Truck (a)	56	56	56	56	56	56	56	56	56	56	56	56	672
3 Jomalig DPP														
4 Patnanungan DPP														
5 Calatcot, Burdeos														

NOTES :

- (a) Fuel cargo shall be transferred to drums at delivery point.
- (b\*) Fuel cargo shall be transferred to NPC Hauler's navy cubes, barge or tanker at delivery point.

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR JANUARY TO DECEMBER 2023  
SCHEDULE OF MONTHLY FUEL REQUIREMENTS

SPUG POWER PLANTS AND BARGES

PLANT NAME	Mode of Delivery	2022												TOTAL (in Kiloliters)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
<b>DIESEL OIL</b>															
<b>LUZON</b>															
<b>Mindoro/Romblon Area</b>															
<b>Package 5 - Mindoro</b>															
<b>Per Lot - Lubang</b>	Tank Truck / Pipeline (b/c)	164	164	164	164	164	164	164	164	164	164	164	164	164	1,968
1 Lubang DPP															
2 Cabra DPP															
3 Tingloy DPP															
<b>Package 6 - Romblon</b>															
<b>Per Plant</b>															
1 Romblon DPP	Barge/Tank Truck	121	121	122	122	122	121	121	122	121	122	121	122	1,458	
2 PB 106	Barge/Tank Truck	123	123	123	123	123	123	123	123	123	123	123	123	1,476	
3 Sibuyan DPP	Barge/Tank Truck	73	73	74	74	75	73	74	73	73	73	73	74	882	
4 San Jose DPP	Barge/Refillable Drum **	39	39	40	40	40	39	39	39	39	39	39	40	472	
5 Banton DPP	Barge/Refillable Drum **	20	20	21	22	22	20	21	21	20	20	20	21	248	
6 Corcuera DPP	Barge/Refillable Drum **	35	35	36	36	36	35	35	35	35	35	35	36	424	
7 Concepcion DPP	Barge/Refillable Drum **	19	19	19	20	20	19	19	19	19	19	19	19	230	

NOTES :

- (b) For Tank Truck mode of delivery, fuel cargo shall be transferred to NPC Hauler's barge or tanker at delivery point.
- (c) For pipeline mode of delivery, fuel shall be withdrawn from Supplier's Refinery, Terminal or Depot via pipeline transfer to NPC Hauler's barge or tanker.
- \*\* Refillable drums shall be owned and maintained by the Supplier.

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR JANUARY TO DECEMBER 2023  
SCHEDULE OF MONTHLY FUEL REQUIREMENTS

SPUG POWER PLANTS AND BARGES

PLANT NAME	Mode of Delivery	2022												TOTAL (In Kiloliters)
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
<b>DIESEL OIL</b>														
<b>LUZON</b>														
Bicol Area														
Package 7 - Masbate														
Per Plant														
1 Ticao DPP	Tank Truck	235	235	236	237	237	235	236	236	235	236	235	236	2,829
Per Lot - Masbate Mini-Grid	Tank Truck	32	32	33	33	33	32	32	32	32	32	32	33	388
2 Chico DPP														
3 Gilotongan DPP														
4 Ginawayan DPP														
5 Nabuctot DPP														
6 Peña DPP														
7 Naro DPP														
Per Lot - Pres Mini-Grid	Tank Truck	32	32	33	33	33	32	33	33	32	33	32	33	391
8 Aroroy Area														
9 Baleno Area														
10 Balud Area														
11 Cataingan Area														
12 Cawayan Area														
13 Dimasalang Area														
14 Esperanza Area														
15 Mandaon Area														
16 Milagros Area														
17 Mobo Area														
18 Pio V. Corpuz Area														
19 Placer Area														
20 Uson Area														
Package 8 - Camarines Sur														
Per Lot - Burias	Tank Truck (a)	81	81	82	83	83	81	82	82	81	81	81	82	980
1 San Pascual DPP														
2 Claveria DPP														
Mini-Grid Burias														
3 Dangcalan DPP														
4 Malaking Ilog DPP														
5 Mababang Baybay DPP														
6 Osmeña DPP														
7 Peñafrancia DPP														
8 Quezon DPP														

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR JANUARY TO DECEMBER 2023  
SCHEDULE OF MONTHLY FUEL REQUIREMENTS

SPUG POWER PLANTS AND BARGES

PLANT NAME	Mode of Delivery	2022												TOTAL (in Kiloliters)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
<b>DIESEL OIL</b>															
<b>LUZON</b>															
<b>Bicol Area</b>															
<b>Package 9 - Albay/Camarines Norte/ Catanduanes</b>															
<b>Per Lot - Albay</b>	Tank Truck (a)	72	72	72	73	73	72	72	72	72	72	72	72	72	<b>868</b>
1 Rapu-Rapu DPP															
2 Balan DPP															
<b>Camarines Norte</b>															
<b>Per Plant</b>															
3 Calaguas DPP	Tank Truck (a)	5	5	5	5	5	5	5	5	5	5	5	5	5	<b>60</b>
<b>Catanduanes/CamSur</b>															
<b>Per Lot - Mini-Grid Camarines Sur</b>	Tank Truck (a)	7	7	8	8	8	7	8	7	7	7	7	7	8	<b>88</b>
4 Atulayan DPP															
5 Palumbanes DPP															
6 Butawanan DPP															

NOTES :

- (a) Fuel cargo shall be transferred to drums at delivery point.
- (b) Fuel cargo shall be transferred to NPC Hauler's barge or tanker at delivery point.

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR JANUARY TO DECEMBER 2023  
SCHEDULE OF MONTHLY FUEL REQUIREMENTS

SPUG POWER PLANTS AND BARGES

PLANT NAME	Mode of Delivery	2022												TOTAL (in Kitters)
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
<b>DIESEL OIL</b>														
<b>LUZON</b>														
<b>Package 10 - Northern Palawan</b>														
<b>Per Plant</b>														
1 El Nido DPP	Tank Truck	333	333	333	333	333	333	333	333	333	333	333	333	3,996
<b>Per Lot - Busuanga</b>	Tank Truck / Pipeline (b/c)	115	115	116	117	117	115	116	116	115	115	115	116	1,388
2 Cullion DPP														
3 Linapacan DPP														
Mini-Grid Linapacan														
4 Nangalao DPP														
5 Maroyogroyog DPP														
6 Pical DPP														
Mini-Grid Busuanga														
7 Galoc, Cullion														
8 Tara, Coron														
9 Bulalacao, Coron														
10 Cbugao, Coron														
11 Paraitan, Busuanga														
12 Maglalambay, Busuanga														
<b>Package 11 - Central Palawan</b>														
<b>Per Plant</b>														
1 San Vicente DPP	Tank Truck	81	81	82	82	82	81	82	82	81	81	81	82	978
2 Kalayaan DPP	Tank Truck (a) / Tank Truck	13	13	14	14	14	13	14	13	13	13	13	14	161
<b>Per Lot - Taytay</b>	Tank Truck	151	151	152	152	151	151	151	151	151	151	151	152	1,815
3 Taytay DPP														
4 Biron DPP														
5 Cuslan DPP														
6 Paly DPP														
7 Batas DPP														
8 Debangan DPP														

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR JANUARY TO DECEMBER 2023  
SCHEDULE OF MONTHLY FUEL REQUIREMENTS

SPUG POWER PLANTS AND BARGES

PLANT NAME	Mode of Delivery	2022												TOTAL (in Kiloliters)
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
<b>DIESEL OIL</b>														
<b>LUZON</b>														
<b>Package 10 - Northern Palawan</b>														
<b>Per Lot - Aracell</b>	Tank Truck (a)	34	34	34	34	34	34	34	34	34	34	34	34	408
9 Aracell DPP														
10 Calandagan DPP														
11 Green Island DPP														
12 Dumarang DPP														
<b>Package 12 - Southern Palawan</b>														
<b>Per Plant</b>														
1 Rizal DPP	Tank Truck	63	63	63	64	64	63	63	63	63	63	63	63	758
<b>Per Lot - Cuyo</b>	Tank Truck / Pipeline (b/c)	169	169	170	171	171	169	170	169	169	169	169	170	2,035
2 Cuyo DPP														
3 Bisucay DPP														
4 Agutaya DPP														
5 Cagayancillo DPP														
6 Concepcion DPP														
7 Macarano DPP														
<b>Per Lot - Balabac</b>	Tank Truck (a)	34	34	35	36	36	34	35	35	34	34	34	35	416
8 Balabac DPP														
9 Mangsee DPP														
10 Bancalaaan 1 DPP														
11 Bancalaaan 2 DPP														
12 Ramos DPP														

NOTES :

- (a) Fuel cargo shall be transferred to drums at delivery point.
- (b) For Tank Truck mode of delivery, fuel cargo shall be transferred to NPC Hauler's barge or tanker at delivery point.
- (c) For pipeline mode of delivery, fuel shall be withdrawn from Supplier's Refinery, Terminal or Depot via pipeline transfer to NPC Hauler's barge or tanker.

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR JANUARY TO DECEMBER 2023  
SCHEDULE OF MONTHLY FUEL REQUIREMENTS

SPUG POWER PLANTS AND BARGES

PLANT NAME	Mode of Delivery	2022												TOTAL (in Kiloliters)
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
<b>DIESEL OIL</b>														
<b>VISAYAS</b>														
<b>Eastern Visayas</b>														
<b>Package 13 - Leyte</b>														
<b>Per Plant</b>														
1 Limawasa DPP	Tank Truck (a)	29	29	30	32	32	29	30	30	29	29	29	30	358
<b>Per Lot - Hinunangan</b>	Tank Truck (a)	1	1	2	2	2	2	2	2	1	2	1	2	20
2 San Pedro DPP														
3 San Pablo DPP														
<b>Package 14 - Western Samar</b>														
<b>Per Plant</b>														
1 Biri DPP	Tank Truck (a)	38	38	38	38	38	38	38	38	38	38	38	38	456
2 Maripipi DPP	Tank Truck (a)	21	21	22	22	22	22	21	21	21	21	21	21	256
3 Tagapul-an DPP	Tank Truck (a)	16	16	16	16	16	16	16	16	16	16	16	16	192
4 Batag DPP	Tank Truck (a)	10	10	10	10	10	10	10	10	10	10	10	10	120
5 PB 114	Tank Truck	15	15	16	17	17	15	16	16	16	16	16	16	191
6 PB 109	Tank Truck (a)	14	14	15	15	15	14	15	14	14	14	14	15	173
<b>Per Lot - Catbalogan</b>	Tank Truck (a)	51	51	52	53	53	51	52	51	51	51	51	52	619
7 Zumarraga DPP														
8 PB 113														
Catbalogan Area														
9 Bagongon DPP														
10 Buluan DPP														
11 Cinco Rama DPP														
12 Canhawan DPP														
<b>Per Lot - Calbayog</b>	Tank Truck (a)	71	71	72	72	71	71	71	71	71	72	71	72	856
13 Almagro DPP														
14 Sto. Niño DPP														
15 Camandag DPP														
Mini-Grid Almagro														
16 Biasong DPP														
17 Costa Rica DPP														
18 Lunang DPP														
19 Kirikite DPP														
Mini-Grid Sto. Niño														

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR JANUARY TO DECEMBER 2023  
SCHEDULE OF MONTHLY FUEL REQUIREMENTS

SPUG POWER PLANTS AND BARGES

PLANT NAME	Mode of Delivery	2022												TOTAL (in Kiloliters)
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
DIESEL OIL														
VISAYAS														
Eastern Visayas														
20 Cabunga-an DPP														
21 Ilijan DPP														
22 Takut DPP														
23 Libucan-Dacu DPP														
Package 15 - Northern Samar														
Per Lot - Victoria	Tank Truck (a)	78	78	79	81	81	78	79	79	78	79	78	79	947
1 Capul DPP														
2 San Antonio DPP														
3 San Vicente DPP														
4 Tamate DPP														
Per Lot - Dólores	Tank Truck (a)	3	3	4	4	4	3	3	4	3	4	3	4	42
5 Hilabaan DPP														
6 Sta. Monica DPP														
7 Tikling DPP														
Per Lot - Guluan	Tank Truck (a)	6	6	7	7	7	6	6	6	6	7	6	7	77
8 Cagusuan DPP														
9 Habag DPP														
10 Inapulangan DPP														
11 Suluan DPP														
12 Casuguran DPP														

NOTES :

(a) Fuel cargo shall be transferred to drums at delivery point.

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR JANUARY TO DECEMBER 2023  
SCHEDULE OF MONTHLY FUEL REQUIREMENTS

SPUG POWER PLANTS AND BARGES

PLANT NAME	Mode of Delivery	2022												TOTAL (in Kiloliters)
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
<b>DIESEL OIL</b>														
<b>VISAYAS</b>														
<b>Western Visayas</b>														
<b>Package 16 - Boljo</b>														
<b>Per Plant</b>														
1 Guntaran DPP	Tank Truck (a)	17	17	18	19	19	18	18	18	17	18	17	18	214
2 Gigantes DPP	Tank Truck (a)	54	54	55	55	54	54	54	54	54	54	54	54	650
3 Guwanon DPP	Tank Truck (a)	2	2	3	4	4	3	3	3	2	3	2	3	34
4 Molocaboc DPP	Tank Truck (a)	1	1	1	1	1	1	1	1	1	1	1	1	6
5 Hilotongan DPP	Tank Truck (a)	3	3	3	3	4	3	3	3	3	3	3	3	37
<b>Per Lot - Concepcion</b>	<b>Tank Truck (a)</b>	<b>5</b>	<b>5</b>	<b>6</b>	<b>6</b>	<b>6</b>	<b>5</b>	<b>5</b>	<b>5</b>	<b>5</b>	<b>6</b>	<b>5</b>	<b>6</b>	<b>65</b>
6 Tagubanhan DPP														
7 Malangbang DPP														
8 Igon DPP														
<b>Package 17 - Bohol</b>														
<b>Per Lot - Mini-Grid Bohol</b>	<b>Tank Truck</b>	<b>56</b>	<b>56</b>	<b>57</b>	<b>56</b>	<b>58</b>	<b>56</b>	<b>67</b>	<b>57</b>	<b>58</b>	<b>57</b>	<b>56</b>	<b>57</b>	<b>681</b>
1 Bogongbangwa DPP														
2 Balicasag DPP														
3 Batasan DPP														
4 Bilangbilangan DPP														
5 Cuaming DPP														
6 Hambangan DPP														
7 Mantatao DPP														
8 Mocebo DPP														
9 Pamilacan DPP														
10 Pangapasan DPP														
11 Ubay DPP														
12 Cabulan DPP														
13 Bilangbilangan DPP														
14 Cotabon DPP														
15 Gaus DPP														
16 Hingtonan DPP														
17 Malingin DPP														
18 Maomaoan DPP														
19 Sagasa DPP														

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR JANUARY TO DECEMBER 2023  
SCHEDULE OF MONTHLY FUEL REQUIREMENTS

SPUG POWER PLANTS AND BARGES

PLANT NAME	Mode of Delivery	2023												TOTAL (in Kiloliters)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
DIESEL OIL															
VISAYAS															
Western Visayas															
Package 18 - Antique															
Per Plant															
1 Batbatan DPP	Tank Truck (a)	4	4	5	5	5	4	4	5	4	5	4	5	54	
Per Lot - Antique	Tank Truck (a)	59	59	60	60	59	60	59	60	59	60	59	60	714	
2 Caluya DPP															
3 Sibolo DPP															

NOTES :

(a) Fuel cargo shall be transferred to drums at delivery point.

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR JANUARY TO DECEMBER 2023  
SCHEDULE OF MONTHLY FUEL REQUIREMENTS

SPUG POWER PLANTS AND BARGES

PLANT NAME	Mode of Delivery	2022												TOTAL (in Kliters)
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
<b>DIESEL OIL</b>														
<b>Eastern Mindanao</b>														
<b>Package 19 - Sultan Kudarat</b>														
<b>Per Plant</b>														
1 Sen. Ninoy Aquino DPP	Tank Truck	105	105	106	107	107	105	106	106	105	105	105	106	1,268
2 Kalamansig DPP	Tank Truck	452	452	452	452	453	452	452	452	452	452	452	452	5,425
3 Palimbang DPP	Tank Truck	40	40	41	41	42	40	40	40	40	40	40	40	484
<b>Package 20 - Surigao</b>														
<b>Per Lot - Surigao</b>		454	454	454	454	454	454	454	454	454	454	454	454	5,448
1 Dinagat DPP	Tank Truck (b)													
2 Hikdop DPP	Tank Truck (a)													
3 Loreto DPP	Tank Truck (a)													
4 PB 116	Tank Truck (b)													
5 Gibusong DPP	Tank Truck (a)													
<b>Package 21 - Davao/General Santos</b>														
<b>Per Plant</b>														
1 Talicud DPP	Tank Truck (a)	35	35	36	36	36	35	36	35	35	35	35	36	425
2 Sarangani Island	Tank Truck (a)	1	1	2	2	2	2	2	2	1	2	1	2	20

NOTES :

- (a) Fuel cargo shall be transferred to drums at delivery point.
- (b) Fuel cargo shall be transferred to NPC Hauler's barge or tanker at delivery point.

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR JANUARY TO DECEMBER 2023  
SCHEDULE OF MONTHLY FUEL REQUIREMENTS

SPUG POWER PLANTS AND BARGES

PLANT NAME	Mode of Delivery	2022												TOTAL (in Kiloliters)
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
<b>DIESEL OIL</b>														
<b>MINDANAO</b>														
Western Mindanao														
<b>Package 22 - Cagayan De Tawi-Tawi</b>														
<b>Per Lot - Cagayan de Tawi-Tawi</b>	Tank Truck (a)	47	46	49	49	49	48	48	48	48	48	48	48	576
1 Mapun DPP														
2 Taganak, Turtle Is.														
<b>Package 23 - Zamboanga/Basilan</b>														
<b>Per Lot Zamboanga/Basilan</b>	Tank Truck / Pipeline (b/c)	1,077	1,076	1,078	1,078	1,076	1,076	1,077	1,077	1,076	1,077	1,076	1,077	12,923
1 Basilan DPP														
2 PB 119														
3 PB 108														
4 Sacol DPP														
5 Great Sta. Cruz DPP														
6 Manalipa DPP														
7 Pangapuyan DPP														
8 Tigtabon DPP														
9 Tumalutab DPP														
10 Pilas DPP														
11 Tapiantana DPP														
12 Lanawan DPP														
13 Saluping DPP														
14 Bubuan														

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR JANUARY TO DECEMBER 2023  
SCHEDULE OF MONTHLY FUEL REQUIREMENTS

SPUG POWER PLANTS AND BARGES

PLANT NAME	Mode of Delivery	2022												TOTAL (In Kiloliters)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
<b>DIESEL OIL</b>															
<b>MINDANAO</b>															
<b>Western Mindanao</b>															
<b>Package 24 - Sulu</b>															
<b>Per Lot - Sulu</b>	Tank Truck / Pipeline (b/c)	1,032	1,032	1,033	1,033	1,033	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,033	<b>12,388</b>
1 Jolo DPP															
5 Luuk DPP															
2 Pandami DPP															
3 Pangutaran DPP															
4 Siasi DPP															
6 Lugus DPP															
7 Bucutua DPP															
8 Bulan DPP															
9 Banguigu DPP															
10 Paarol DPP															
11 Bangalaw DPP															
<b>Package 25 - Tawi-Tawi</b>															
<b>Per Lot - Tawi-Tawi</b>	Tank Truck / Pipeline (b/c)	264	264	265	265	265	264	264	264	264	264	264	264	264	<b>3,171</b>
1 Balimbing DPP															
2 Languyan DPP															
3 Manuk Mankaw DPP															
4 Sibutu DPP															
5 West Simunul DPP															
6 Sitangkai DPP															
7 Tandubanak DPP															
8 Tandubas DPP															
9 Tabawan DPP															

NOTE :

- (a) Fuel cargo shall be transferred to drums at delivery point.
- (b) For Tank Truck mode of delivery, fuel cargo shall be transferred to NPC Hauler's barge or tanker at delivery point.
- (c) For pipeline mode of delivery, fuel shall be withdrawn from Supplier's Refinery, Terminal or Depot via pipeline transfer to NPC Hauler's barge or tanker.

SECTION VII

**SCHEDULE OF  
REQUIREMENTS**

***(PART IV – BID PRICE PROPOSAL  
FORM)***

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR JANUARY TO DECEMBER 2023  
BID PRICE PROPOSAL FORM

SPUG POWER PLANTS AND BARGES  
Schedule I - Diesel Oil

PLANT NAME	Quantity Kliters	Fuel Type	Mode of Delivery	Source (Ex-Refinery / Terminal Depot / EPZA)	Delivery (Yes/No)	Base Diesel Oil PhP/Liter	Biofuel Cost PhP/Liter	Fuel Marking Fee PhP/Liter	Excise Tax PhP/Liter	12% E-VAT PhP/Liter	Bid Price PhP/Liter	Discount PhP/Liter	Delivery Cost PhP/Liter	Delivered Price PhP/Liter	Total Contract Price PhPesos
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P = O x B x 1000
<b>DIESEL OIL</b>															
<b>LUZON</b>															
<b>Marinduque/Quezon/North Luzon Areas</b>															
<b>Package 1 - Batanes</b>															
<b>Per Lot - Batanes</b>	2,022	DO	Tank Truck (b*)					0.06146	6.0000						
1 Basco DPP															
2 Sabtang DPP															
3 Itbayat DPP															
<b>Package 2 - Cagayan/Aparri</b>															
<b>Per Plant</b>															
1 Kabugao DPP	296	DO	Tank Truck					0.06146	6.0000						
2 Maconacon DPP	236	DO	Tank Truck (a)					0.06146	6.0000						
<b>Per Lot - Cagayan</b>															
3 Calayan DPP	376	DO	Tank Truck (a)					0.06146	6.0000						
4 Balatubat DPP															
5 Minabel DPP															
6 Babuyan, Claro DPP															
7 Dibay-Dilam DPP															
<b>Package 3 - Marinduque</b>															
<b>Per Plant</b>															
1 Boac DPP	8,512	DO	Tank Truck					0.06146	6.0000						
2 PB 120	3,090	DO	Tank Truck					0.06146	6.0000						
3 Torrijos DPP	2,530	DO	Tank Truck					0.06146	6.0000						
4 Mongpong DPP	63	DO	Tank Truck					0.06146	6.0000						

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR JANUARY TO DECEMBER 2023  
BID PRICE PROPOSAL FORM

SPUG POWER PLANTS AND BARGES  
Schedule I - Diesel Oil

PLANT NAME	Quantity Kliters	Fuel Type	Mode of Delivery	Source (Ex-Refinery / Terminal Depot / EPZA)	Delivery (Yes/No)	Base Diesel Oil PhP/Liter	Biofuel Cost PhP/Liter	Fuel Marking Fee PhP/Liter	Excise Tax PhP/Liter	12% E-VAT PhP/Liter	Bid Price PhP/Liter	Discount PhP/Liter	Delivery Cost PhP/Liter	Delivered Price PhP/Liter	Total Contract Price PhPesos
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P = O x B x 1000
<b>DIESEL OIL</b>															
<b>LUZON</b>															
<b>Marinduque/Quezon/North Luzon Areas</b>															
<b>Package 4 - Aurora/Quezon</b>															
<b>Per Plant</b>															
<b>1 Casiguran DPP</b>	1,802	DO	Tank Truck					0.06146	6.0000						
<b>2 Palanan DPP</b>	262	DO	Tank Truck (a)					0.06146	6.0000						
<b>Per Lot - Quezon</b>	672	DO	Tank Truck (a)					0.06146	6.0000						
<b>3 Jomaig DPP</b>															
<b>4 Patnanungan DPP</b>															
<b>5 Calicut, Burdeos</b>															

NOTES (Letters refer to the column above):

- E- Bidder should indicate the location of the Local Source - Ex-Refinery, Ex-Terminal or Ex-Depot.
- F- in column for Delivery Point, indicate "YES" if fuel shall be delivered at the delivery point as specified in Section VII, Part II -Table of Delivery Points for Bidding. Indicate "NO" if different from said Section VII, Part II or an alternative delivery point, which shall be non-complying and disqualified.
- G- Base Diesel Fuel price as submitted by the Bidder.
- H- Cost of 100% Biodiesel (FAME) that will be mixed with base Diesel Oil pursuant to R.A. 9367, the Biofuels Act of 2006 and its IRR.
- I- Fuel Marking Fee pursuant to DOF-BIR-BOC Joint Memorandum Order No. 1-2020 dated 28 August 2020. Fuel Marking Fee = PhP 0.06684 / liter (VAT inclusive)
- J- Excise Tax pursuant R.A. 10963, "Tax Reform for Acceleration and Inclusion (TRAIN) Law" and BIR Revenue Regulations No. 2-2018.
- K- Amount of E-VAT at twelve percent (12%) pursuant to R.A. 9337 and BIR Revenue Regulation No. 16-2005.  
E-VAT =  $[(0.98 \times \text{Base Diesel Fuel}) + (0.02 \times \text{Biofuel Cost}) + \text{Fuel Marking Fee} + \text{Excise Tax}] \times 0.12$  [ Note: Round off to four (4) decimal places ]
- L- Refers to the bid of the prospective bidder which includes the biodiesel, fuel marking fee, excise tax and E-VAT  
Bid Price =  $(0.98 \times \text{Base Diesel Fuel}) + (0.02 \times \text{Biofuel Cost}) + \text{Fuel Marking Fee} + \text{Excise Tax} + \text{E-VAT}$  [ Note: Round off to four (4) decimal places ]
- M- Discount refer to the total deductions given by the prospective bidder
- N- Delivery cost shall include (a) pumping cost in case of tank truck deliveries, and (b) drum cost in case of fuel packaged fuel deliveries, except refillable drums.  
Delivery Cost shall also include 12% E-VAT pursuant to R.A. 9337 and BIR Revenue Regulation No. 16-2005. [ Note: Round off to four (4) decimal places ]
- O- Delivered Price =  $(\text{Bid} - \text{Discount}) + \text{Delivery Cost with E-VAT}$  [ Note: Round off to four (4) decimal places ]
- P- Total Contract Price, Pesos =  $\text{Delivered Price} \times \text{Quantity}$  [ Note: Round off to zero (0) decimal places ]

- (a) To be transferred to drums at delivery point.
- (b) Fuel cargo shall be transferred to NPC Hauler's barge or tanker at delivery point

Signature over Printed Name  
Authorized Representative

Company Name

Date

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR JANUARY TO DECEMBER 2023  
BID PRICE PROPOSAL FORM

SPUG POWER PLANTS AND BARGES  
Schedule I - Diesel Oil

PLANT NAME	Quantity Kiliters	Fuel Type	Mode of Delivery	Source (Ex-Refinery / Terminal Depot / EPZA)	Delivery (Yes/No)	Base Diesel Oil PhP/Liter	Biofuel Cost PhP/Liter	Fuel Marking Fee PhP/Liter	Excise Tax PhP/Liter	12% E-VAT PhP/Liter	Bid Price PhP/Liter	Discount PhP/Liter	Delivery Cost PhP/Liter	Delivered Price PhP/Liter	Total Contract Price PhPesos
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P = O x B x 1000
<b>DIESEL OIL</b>															
<b>LUZON</b>															
<b>Mindoro/Romblon Area</b>															
<b>Package 5 - Mindoro</b>															
Per Lot - Lubang	1,968	DO	Tank Truck / Pipeline (b/c)					0.06146	6.0000						
1 Lubang DPP															
2 Cabra DPP															
3 Tingloy DPP															
<b>Package 6 - Romblon</b>															
<b>Per Plant</b>															
1 Romblon DPP	1,458	DO	Barge/Tank Truck					0.06146	6.0000						
2 PB 106	1,476	DO	Barge/Tank Truck					0.06146	6.0000						
3 Sibuyan DPP	882	DO	Barge/Tank Truck					0.06146	6.0000						
4 San Jose DPP	472	DO	Barge/Refillable Drum **					0.06146	6.0000						
5 Banton DPP	248	DO	Barge/Refillable Drum **					0.06146	6.0000						
6 Corcuera DPP	424	DO	Barge/Refillable Drum **					0.06146	6.0000						
7 Concepcion DPP	230	DO	Barge/Refillable Drum **					0.06146	6.0000						

NOTES (Letters refer to the column above):

- E- Bidder should indicate the location of the Local Source - Ex-Refinery, Ex-Terminal or Ex-Depot.
- F- In column for Delivery Point, indicate "YES" if fuel shall be delivered at the delivery point as specified in Section VII, Part II - Table of Delivery Points for Bidding. Indicate "NO" if different from said Section VII, Part II or an alternative delivery point, which shall be non-complying and disqualified.
- G- Base Diesel Fuel price as submitted by the Bidder.
- H- Cost of 100% Biodiesel (FAME) that will be mixed with base Diesel Oil pursuant to R.A. 9367, the Biofuels Act of 2006 and its IRR.
- I- Fuel Marking Fee pursuant to DOE-BIR-BOC Joint Memorandum Order No. 1-2020 dated 26 August 2020. Fuel Marking Fee = PhP 0.06884 / liter (VAT Inclusive)
- J- Excise Tax pursuant R.A. 10963, "Tax Reform for Acceleration and Inclusion (TRAIN) Law" and BIR Revenue Regulations No. 2-2018.
- K- Amount of E-VAT at twelve percent (12%) pursuant to R.A. 9337 and BIR Revenue Regulation No. 15-2005.  
E-VAT = [(0.08 x Base Diesel Fuel) + (0.02 x Biofuel Cost) + Fuel Marking Fee + Excise Tax] x 0.12 [Note: Round off to four (4) decimal places]
- L- Refers to the bid of the prospective bidder which includes the biodiesel, fuel marking fee, excise tax and E-VAT  
Bid Price = (0.08 x Base Diesel Fuel) + (0.02 x Biodiesel) + Fuel Marking Fee + Excise Tax + E-VAT [Note: Round off to four (4) decimal places]
- M- Discount refer to the total deductions given by the prospective bidder
- N- Delivery cost shall include (a) pumping cost in case of tank truck deliveries, and (b) drum cost in case of fuel packaged fuel deliveries, except refillable drums.  
Delivery Cost shall also include 12% E-VAT pursuant to R.A. 9337 and BIR Revenue Regulation No. 15-2005. [Note: Round off to four (4) decimal places]
- O- Delivered Price = (Bid - Discount) + Delivery Cost with E-VAT [Note: Round off to four (4) decimal places]
- P- Total Contract Price, Pesos = Delivered Price x Quantity [Note: Round off to zero (0) decimal places]

- (b) For Tank Truck mode of delivery, fuel cargo shall be transferred to NPC Hauler's barge or tanker at delivery point.
- (c) For pipeline mode of delivery, fuel shall be withdrawn from Supplier's Refinery, Terminal or Depot via pipeline trans to NPC Hauler's barge or tanker.
- \*\* Refillable drums shall be owned and maintained by the Supplier.

Signature over Printed Name  
Authorized Representative

Company Name

Date

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR JANUARY TO DECEMBER 2023  
BID PRICE PROPOSAL FORM

SPUG POWER PLANTS AND BARGES  
Schedule I - Diesel Oil

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
PLANT NAME	Quantity	Fuel Type	Mode of Delivery	Source (Ex-Factory/Terminal/ Depot / EPZA)	Delivery (Yearly)	Base Diesel Oil	Biodiesel Fuel Cost	Fuel Marking Fee	Excise Tax	12% E-VAT	Bid Price	Discount	Delivery Cost	Delivered Price	Total Contract Price
	Kilos				(Yearly)	PP/Liter	PP/Liter	PP/Liter	PP/Liter	PP/Liter	PP/Liter	PP/Liter	PP/Liter	PP/Liter	P = O X B X 1000
LUZON															
Bigat Area															
Package 7 - Masbate															
Per Lot															
1 Ticao DPP	2,829	DO	Tank Truck					0.06146	6.0000						
Per Lot - Masbate Mini-Grid	388	DO	Tank Truck					0.06146	6.0000						
2 Cnco DPP															
3 Gulongan DPP															
4 Ginawyan DPP															
5 Nabuot DPP															
6 Pata DPP															
7 Nani DPP															
Per Lot - Pres Mini-Grid	391	DO	Tank Truck					0.06146	6.0000						
8 Arroy Area															
9 Bahno Area															
10 Balud Area															
11 Catangan Area															
12 Cawayan Area															
13 Dumalang Area															
14 Esperanza Area															
15 Mandao Area															
16 Malagos Area															
17 Mabo Area															
18 Pio V. Corpuz Area															
19 Pacer Area															
20 Usan Area															
Package 8 - Camarines Sur															
Per Lot - Burtas	980	DO	Tank Truck (a)					0.06146	6.0000						
1 San Pascual DPP															
2 Claveria DPP															
Mini-Grid Burtas															
3 Danggahan DPP															
4 Malabing Dag DPP															
5 Mababang Baybay DPP															
6 Ormeta DPP															
7 Patigaya DPP															
8 Quezon DPP															

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR JANUARY TO DECEMBER 2023  
BID PRICE PROPOSAL FORM

SPUG POWER PLANTS AND BARGES  
Schedule I - Diesel Oil

PLANT NAME	Quantity	Fuel Type	Mode of Delivery	Source	Delivery	Base Diesel Oil	Biofuel Cost	Fuel Marking Fee	Excise Tax	12% E-VAT	Bid Price	Discount	Delivery Cost	Delivered Price	Total Contract Price
	Kilbers			(Ex-Refinery / Terminal Depot / EPZA)	(Yes/No)	Php/Liter	Php/Liter	Php/Liter	Php/Liter	Php/Liter	Php/Liter	Php/Liter	Php/Liter	Php/Liter	Php/Peso
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P = O x B x 1000
<b>DIESEL OIL</b>															
<b>LUZON</b>															
<b>Bicol Area</b>															
<b>Package 9 - Albay/Camarines Norte/ Catanduanes</b>															
Per Lot - Albay	866	DO	Tank Truck (a)					0.06146	6.0000						
1 Rapu-Rapu DPP															
2 Batan DPP															
<b>Camarines Norte</b>															
Per Plant															
3 Calaguas DPP	60	DO	Tank Truck (a)					0.06146	6.0000						
<b>Catanduanes/CamSur</b>															
Per Lot - Mini-Grid Camarines Sur	89	DO	Tank Truck (a)					0.06146	6.0000						
4 Atulayan DPP															
5 Palumbanes DPP															
6 Butawanan DPP															

NOTES (Letters refer to the column above):

- E- Bidder should indicate the location of the Local Source - Ex-Refinery, Ex-Terminal or Ex-Depot.
- F- In column for Delivery Point, indicate "YES" if fuel shall be delivered at the delivery point as specified in Section VII, Part II -Table of Delivery Points for Bidding. Indicate "NO" if different from said Section VII, Part II or an alternative delivery point, which shall be non-complying and disqualified.
- G- Base Diesel Fuel price as submitted by the Bidder.
- H- Cost of 100% Biodiesel (FAME) that will be mixed with base Diesel Oil pursuant to R.A. 9267, the Biofuels Act of 2009 and its IRR.
- I- Fuel Marking Fee pursuant to DOF-BIR-BDC Joint Memorandum Order No. 1-2020 dated 28 August 2020. Fuel Marking Fee = PHP 0.06684 / liter (VAT Inclusive)
- J- Excise Tax pursuant R.A. 10963, "Tax Reform for Acceleration and Inclusion (TRAIN) Law" and BIR Revenue Regulations No. 2-2018.
- K- Amount of E-VAT at twelve percent (12%) pursuant to R.A. 8337 and BIR Revenue Regulation No. 15-2005.  
E-VAT = [(0.08 x Base Diesel Fuel) + (0.02 x Biofuel Cost)] x Fuel Marking Fee + Excise Tax] x 0.12 [Note: Round off to four (4) decimal places]
- L- Refers to the bid of the prospective bidder which includes the biodiesel, fuel marking fee, excise tax and E-VAT.  
Bid Price = (0.98 x Base Diesel Fuel) + (0.02 x Biodiesel) + Fuel Marking Fee + Excise Tax + E-VAT [Note: Round off to four (4) decimal places]
- M- Discount refer to the total deductions given by the prospective bidder
- N- Delivery cost shall include (a) pumping cost in case of tank truck deliveries, and (b) drum cost in case of fuel packaged fuel deliveries, except refillable drums.  
Delivery Cost shall also includes 12% E-VAT pursuant to R.A. 8337 and BIR Revenue Regulation No. 15-2005. [Note: Round off to four (4) decimal places]
- O- Delivered Price = (Bid - Discount) + Delivery Cost with E-VAT [Note: Round off to four (4) decimal places]
- P- Total Contract Price, Pesos = Delivered Price x Quantity [Note: Round off to zero (0) decimal places]

(a) To be transferred to drums at delivery point.

The Total Contract Price should not be greater than the Approved Budget for Contract (ABC) indicated in Section VII, Part I, of the Bid Documents. Otherwise, the bid shall be disqualified outright.

Signature over Printed Name  
Authorized Representative

Company Name

Date

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR JANUARY TO DECEMBER 2023  
BID PRICE PROPOSAL FORM

SPUG POWER PLANTS AND BARGES  
Schedule I - Diesel Oil

PLANT NAME	Quantity	Fuel Type	Mode of Delivery	Source	Delivery	Base Diesel Oil	Biofuel Cost	Fuel Marking Fee	Excise Tax	12% E-VAT	Bid Price	Discount	Delivery Cost	Delivered Price	Total Contract Price
	Kliters			(Ex-Refinery / Terminal Depot / EPZA)	(Yes/No)	PhP/Liter	PhP/Liter	PhP/Liter	PhP/Liter	PhP/Liter	PhP/Liter	PhP/Liter	PhP/Liter	PhP/Liter	PhPesos
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P = O x B x 1000
<b>DIESEL OIL</b>															
<b>LUZON</b>															
<b>Palawan</b>															
<b>Package 10 - Northern Palawan</b>															
<b>Per Plant</b>															
1 El Nido DPP	3,996	DO	Tank Truck					0.06146	6.0000						
<b>Per Lot - Busuanga</b>	1,388	DO	Tank Truck / Pipeline (b/c)					0.06146	6.0000						
2 Culfon DPP															
3 Linapacan DPP															
Mini-Grid Linapacan															
4 Nangalao DPP															
5 Maroyogroyog DPP															
6 Pical DPP															
Mini-Grid Busuanga															
7 Galoc, Culfon															
8 Tara, Coron															
9 Buialacao, Coron															
10 Cabugao, Coron															
11 Panlaitan, Busuanga															
12 Maglambay, Busuanga															
<b>Package 11 - Central Palawan</b>															
<b>Per Plant</b>															
1 San Vicente DPP	978	DO	Tank Truck					0.06146	6.0000						
2 Kalayaan DPP	161	DO	Tank Truck (a) / Tank Truck					0.06146	6.0000						
<b>Per Lot - Taytay</b>	1,815	DO	Tank Truck					0.06146	6.0000						
3 Taytay DPP															
4 Biton DPP															
5 Casian DPP															
6 Paly DPP															
7 Batas DPP															
8 Debanagan DPP															
<b>Per Lot - Araceli</b>	408	DO	Tank Truck (a)					0.06146	6.0000						
9 Araceli DPP															
10 Calandagan DPP															
11 Green Island DPP															
12 Dumarang DPP															

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR JANUARY TO DECEMBER 2023  
BID PRICE PROPOSAL FORM

SPUG POWER PLANTS AND BARGES  
Schedule I - Diesel Oil

PLANT NAME	Quantity Kliters	Fuel Type	Mode of Delivery	Source (Ex-Refinery / Terminal Depot / EPZA)	Delivery (Yes/No)	Base Diesel Oil PhP/Liter	Biofuel Cost PhP/Liter	Fuel Marking Fee PhP/Liter	Excise Tax PhP/Liter	12% E-VAT PhP/Liter	Bid Price PhP/Liter	Discount PhP/Liter	Delivery Cost PhP/Liter	Delivered Price PhP/Liter	Total Contract Price PhPesos
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P = O x B x 1000
<b>DIESEL OIL</b>															
<b>LUZON</b>															
<b>Palawan</b>															
<b>Package 12 - Southern Palawan</b>															
<b>Per Plant</b>															
1 Rizal DPP	758	DO	Tank Truck					0.06146	6.0000						
<b>Per Lot - Cuyo</b>	2,035	DO	Tank Truck / Pipeline (b/c)					0.06146	6.0000						
2 Cuyo DPP															
3 Bisucay DPP															
4 Agutaya DPP															
5 Cagayancillo DPP															
6 Concepcion DPP															
7 Macaranao DPP															
<b>Per Lot - Balabac</b>	416	DO	Tank Truck (a)					0.06146	6.0000						
8 Balabac DPP															
9 Mangsee DPP															
10 Bancalaan 1 DPP															
11 Bancalaan 2 DPP															
12 Ramos DPP															

NOTES (Letters refer to the column above):

- E- Bidder should indicate the location of the Local Source - Ex-Refinery, Ex-Terminal or Ex-Depot.
- F- In column for Delivery Point, indicate "YES" if fuel shall be delivered at the delivery point as specified in Section VII, Part II - Table of Delivery Points for Bidding. Indicate "NO" if different from said Section VII, Part II or an alternative delivery point, which shall be non-complying and disqualified.
- G- Base Diesel Fuel price as submitted by the Bidder.
- H- Cost of 100% Biodiesel (FAME) that will be mixed with base Diesel Oil pursuant to R.A. 9367, the Biofuels Act of 2006 and its IRR.
- I- Fuel Marking Fee pursuant to DOP-BIR-BOC Joint Memorandum Order No. 1-2020 dated 28 August 2020. Fuel Marking Fee = PhP 0.06884 / liter (VAT Inclusive)
- J- Excise Tax pursuant R.A. 10963, "Tax Reform for Acceleration and Inclusion (TRAIN) Law" and BIR Revenue Regulations No. 2-2018.
- K- Amount of E-VAT at twelve percent (12%) pursuant to R.A. 9337 and BIR Revenue Regulation No. 16-2005.  
E-VAT = [(0.98 x Base Diesel Fuel) + (0.02 x Biofuel Cost) + Fuel Marking Fee + Excise Tax] x 0.12 [ Note: Round off to four (4) decimal places ]
- L- Refers to the bid of the prospective bidder which includes the biodiesel, fuel marking fee, excise tax and E-VAT  
Bid Price = (0.98 x Base Diesel Fuel) + (0.02 x Biodiesel) + Fuel Marking Fee + Excise Tax + E-VAT [ Note: Round off to four (4) decimal places ]
- M- Discount refer to the total deductions given by the prospective bidder
- N- Delivery cost shall include (a) pumping cost in case of tank truck deliveries, and (b) drum cost in case of fuel packaged fuel deliveries, except refillable drums.  
Delivery Cost shall also include 12% E-VAT pursuant to R.A. 9337 and BIR Revenue Regulation No. 16-2005. [ Note: Round off to four (4) decimal places ]
- O- Delivered Price = (Bid - Discount) + Delivery Cost with E-VAT [ Note: Round off to four (4) decimal places ]
- P- Total Contract Price, Pesos = Delivered Price x Quantity [ Note: Round off to zero (0) decimal places ]

- (a) Fuel cargo shall be transferred to drums at delivery point.
- (b) For Tank Truck mode of delivery, fuel cargo shall be transferred to NPC Hauler's barge or tanker at delivery point.
- (c) For pipeline mode of delivery, fuel shall be withdrawn from Supplier's Refinery, Terminal or Depot via pipeline trans to NPC Hauler's barge or tanker.

The Total Contract Price should not be greater than the Approved Budget for Contract (ABC) indicated in Section VII, Part I, of the Bid Documents. Otherwise, the bid shall be disqualified outright.

Signature over Printed Name  
Authorized Representative

Company Name

Date  
Section VII-BPPF-POD-2 of 2

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR JANUARY TO DECEMBER 2023  
BID PRICE PROPOSAL FORM

SPUG POWER PLANTS AND BARGES  
Schedule I - Diesel Oil

PLANT NAME	Quantity	Fuel Type	Mode of Delivery	Source	Delivery	Base Diesel Oil	Biofuel Cost	Fuel Marking Fee	Excise Tax	12% E-VAT	Bid Price	Discount	Delivery Cost	Delivered Price	Total Contract Price
	Kliters			(Ex-Refinery / Terminal Depot / EPZA)	(Yes/No)	PhP/Liter	PhP/Liter	PhP/Liter	PhP/Liter	PhP/Liter	PhP/Liter	PhP/Liter	PhP/Liter	PhP/Liter	PhPeso
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P = O x B x 1000
<b>DIESEL OIL</b>															
<b>VISAYAS</b>															
Eastern Visayas															
Package 13 - Leyte															
Per Plant															
1 Limasawa DPP	358	DO	Tank Truck (a)					0.06146	6.0000						
Per Lot - Hinunangan															
2 San Pedro DPP	20	DO	Tank Truck (a)					0.06146	6.0000						
3 San Pablo DPP															
Package 14 - Western Samar															
Per Plant															
1 Biri DPP	456	DO	Tank Truck (a)					0.06146	6.0000						
2 Maripipi DPP	256	DO	Tank Truck (a)					0.06146	6.0000						
3 Tagapul-an DPP	192	DO	Tank Truck (a)					0.06146	6.0000						
4 Batag DPP	120	DO	Tank Truck (a)					0.06146	6.0000						
5 PB 114	191	DO	Tank Truck					0.06146	6.0000						
6 PB 109	173	DO	Tank Truck (a)					0.06146	6.0000						
Per Lot - Catbalogan															
7 Zumarraga DPP	619	DO	Tank Truck (a)					0.06146	6.0000						
8 PB 113															
Catbalogan Area															
9 Bagongon DPP															
10 Bukuan DPP															
11 Cinco Rama DPP															
12 Canhawan DPP															
Per Lot - Calbayog															
13 Almagro DPP	856	DO	Tank Truck (a)					0.06146	6.0000						
14 Sto. Niño DPP															
15 Camandag DPP															
Mini-Grid Almagro															
16 Bisang DPP															
17 Costa Rica DPP															
18 Lunang DPP															
19 Kinkile DPP															
Mini-Grid Sto. Niño															
20 Cabunguan DPP															
21 Ilijan DPP															
22 Takut DPP															
23 Liburan-Dacu DPP															

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR JANUARY TO DECEMBER 2023  
BID PRICE PROPOSAL FORM

SPUG POWER PLANTS AND BARGES  
Schedule I - Diesel Oil

PLANT NAME	Quantity	Fuel Type	Mode of Delivery	Source	Delivery	Base Diesel Oil	Biofuel Cost	Fuel Marking Fee	Excise Tax	12% E-VAT	Bid Price	Discount	Delivery Cost	Delivered Price	Total Contract Price
	Kiloliters	C	D	(Ex-Refinery / Terminal Depot / EPZA)	(Yes/No)	PhP/Liter	PhP/Liter	PhP/Liter	PhP/Liter	PhP/Liter	PhP/Liter	PhP/Liter	PhP/Liter	PhP/Liter	PhPesos
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P = O x B x 1000
<b>DIESEL OIL</b>															
<b>VISAYAS</b>															
<b>Eastern Visayas</b>															
<b>Package 15 - Northern Samar</b>															
<b>Per Lot - Victoria</b>															
1 Capul DPP	947	DO	Tank Truck (a)					0.06146	6.0000						
2 San Antonio DPP															
3 San Vicente DPP															
4 Tamata DPP															
<b>Per Lot - Dolores</b>															
5 Malabon DPP	42	DO	Tank Truck (a)					0.06146	6.0000						
6 Sta. Monica DPP															
7 Tikling DPP															
<b>Per Lot - Gulsan</b>															
8 Cagusan DPP	77	DO	Tank Truck (a)					0.06146	6.0000						
9 Habag DPP															
10 Inapulangan DPP															
11 Suluan DPP															
12 Casuguran DPP															

NOTES (Letters refer to the column above):

- E- Bidder should indicate the location of the Local Source - Ex-Refinery, Ex-Terminal or Ex-Depot.
- F- In column for Delivery Point, indicate "YES" if fuel shall be delivered at the delivery point as specified in Section VII, Part II - Table of Delivery Points for Bidding. Indicate "NO" if different from said Section VII, Part II or an alternative delivery point, which shall be non-complying and disqualified.
- G- Base Diesel Fuel price as submitted by the Bidder.
- H- Cost of 100% Biodiesel (FAME) that will be mixed with base Diesel Oil pursuant to R.A. 9367, the Biofuels Act of 2006 and its IRR.
- I- Fuel Marking Fee pursuant to DOF-BIR-BOC Joint Memorandum Order No. 1-2020 dated 28 August 2020. Fuel Marking Fee = PhP 0.06884 / liter (VAT inclusive).
- J- Excise Tax pursuant R.A. 10963, "Tax Reform for Acceleration and Inclusion (TRAIN) Law" and BIR Revenue Regulations No. 2-2018.
- K- Amount of E-VAT at twelve percent (12%) pursuant to R.A. 9337 and BIR Revenue Regulation No. 16-2005.  
E-VAT = [(0.06 x Base Diesel Fuel) + (0.02 x Biofuel Cost) + Fuel Marking Fee + Excise Tax] x 0.12 [Note: Round off to four (4) decimal places.]
- L- Refers to the bid of the prospective bidder which includes the biodiesel, fuel marking fee, excise tax and E-VAT.  
Bid Price = (0.06 x Base Diesel Fuel) + (0.02 x Biodiesel) + Fuel Marking Fee + Excise Tax + E-VAT [Note: Round off to four (4) decimal places.]
- M- Discount refers to the total deductions given by the prospective bidder.
- N- Delivery cost shall include (a) pumping cost in case of tank truck deliveries, and (b) drum cost in case of fuel packaged fuel deliveries, except reusable drums.  
Delivery Cost shall also include 12% E-VAT pursuant to R.A. 9337 and BIR Revenue Regulation No. 16-2005. [Note: Round off to four (4) decimal places.]
- O- Delivered Price = (Bid - Discount) + Delivery Cost with E-VAT [Note: Round off to four (4) decimal places.]
- P- Total Contract Price, Pesos = Delivered Price x Quantity [Note: Round off to zero (0) decimal places.]

(a) To be transferred to drums at delivery point.

Signature over Printed Name  
Authorized Representative

Company Name

Date

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR JANUARY TO DECEMBER 2023  
BID PRICE PROPOSAL FORM

SPUG POWER PLANTS AND BARGES  
Schedule I - Diesel Oil

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	DESEL OIL	
															PLANT NAME	Quantity
Plant Name	Quantity	Fuel Type	Mode of Delivery	Source	Delivery (Yes/No)	Base Diesel Oil	Biofuel Cost	Fuel Marking Fee	Excise Tax	12% E-VAT	Bid Price	Discount	Delivery Cost	Delivered Price	Total Contract Price	P = O x B x 1000
1 Guimaran DPP	214	DO	Tank Truck (a)					0.06146	6.0000							
2 Guimaran DPP	650	DO	Tank Truck (a)					0.06146	6.0000							
3 Guimaran DPP	34	DO	Tank Truck (a)					0.06146	6.0000							
4 Mocaoc DPP	6	DO	Tank Truck (a)					0.06146	6.0000							
5 Hologon DPP	37	DO	Tank Truck (a)					0.06146	6.0000							
Per Lot - Concepcion	65	DO	Tank Truck (a)					0.06146	6.0000							
6 Tagbunanhan DPP																
7 Matangbang DPP																
8 Igon DPP																
Package 17 - Bohol																
Per Lot - Mind-Grid Bohol	681	DO	Tank Truck					0.06146	6.0000							
1 Bagongbongas DPP																
2 Bakasan DPP																
3 Bakasan DPP																
4 Bagongbongas DPP																
5 Cuaning DPP																
6 Hamboangan DPP																
7 Mantala DPP																
8 Mocaoc DPP																
9 Panlacan DPP																
10 Pangasinan DPP																
11 Ubay DPP																
12 Cabulan DPP																
13 Balingbisan DPP																
14 Caban DPP																
15 Gaus DPP																
16 Hingolan DPP																
17 Malig In DPP																
18 Maunoon DPP																
19 Sagasa DPP																

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR JANUARY TO DECEMBER 2023  
BID PRICE PROPOSAL FORM

SPUG POWER PLANTS AND BARGES  
Schedule I - Diesel Oil

PLANT NAME	Quantity Kilners	Fuel Type	Mode of Delivery	Source (Ex-Refinery / Terminal Depot / EPZA)	Delivery (Year/No)	Base Diesel Oil	Biofuel Cost	Fuel Marking Fee	Excise Tax	12% E-VAT	Bid Price	Discount	Delivery Cost	Delivered Price	Total Contract Price
<b>DIESEL OIL</b>	<b>B</b>	<b>C</b>	<b>D</b>	<b>E</b>	<b>F</b>	<b>G</b>	<b>H</b>	<b>I</b>	<b>J</b>	<b>K</b>	<b>L</b>	<b>M</b>	<b>N</b>	<b>O</b>	<b>P=O x B x 1000</b>
VISAYAS															
Western Visayas															
Package 1B - Antique															
Per Plant															
1 Balabatin DPP	54	DO	Tank Truck (B)					0.06146	6.0000						
Per Lot - Antique	714	DO	Tank Truck (B)					0.06146	6.0000						
2 Caluya DPP															
3 Sibogo DPP															

(a) To be transferred to drums at delivery point.

NOTES (Letters refer to the column above):

- E- Bidder should indicate the location of the Local Source - Ex-Refinery, Ex-Terminal or Ex-Depot.
- F- In column for Delivery Point, indicate "YES" if fuel shall be delivered at the delivery point as specified in Section VII, Part II - Table of Delivery Points for Bidding. Indicate "NO" if different from said Section VII, Part II or an alternative delivery point, which shall be non-complying and disqualified.
- G- Base Diesel Fuel price as submitted by the Bidder.
- H- Cost of 100% Biofuel (FAME) that will be mixed with base Diesel Oil pursuant to R.A. 9337, the Biofuels Act of 2005 and its IRR.
- I- Fuel Marking Fee pursuant to DOE-BIR-BOC Joint Memorandum Order No. 1-2020 dated 29 August 2020. Fuel Marking Fee = PHP 0.06866 / liter (VAT inclusive)
- J- Excise Tax pursuant R.A. 10963, Tax Reform for Acceleration and Inclusion (TRAIN) Law and BIR Revenue Regulations No. 2-2018.
- K- Amount of E-VAT at twelve percent (12%) pursuant to R.A. 9337 and BIR Revenue Regulation No. 19-2005.
- L- E-VAT =  $[(0.98 \times \text{Base Diesel Fuel}) + (0.02 \times \text{Biofuel Cost}) + \text{Fuel Marking Fee} + \text{Excise Tax}] \times 0.12$  [Note: Round off to four (4) decimal places]
- M- Refers to the bid of the prospective bidder which includes the biofuel, fuel marking fee, excise tax and E-VAT
- N- Bid Price =  $(0.98 \times \text{Base Diesel Fuel}) + (0.02 \times \text{Biofuel}) + \text{Fuel Marking Fee} + \text{Excise Tax} + \text{E-VAT}$  [Note: Round off to four (4) decimal places]
- O- Discount refer to the total deductions given by the prospective bidder
- P- Delivery cost shall include (a) pumping cost in case of tank truck deliveries, and (b) drum cost in case of fuel packaged fuel deliveries, except refillable drums.
- Q- Delivery Cost shall also include 12% E-VAT pursuant to R.A. 9337 and BIR Revenue Regulation No. 19-2005. [Note: Round off to four (4) decimal places]
- R- Delivered Price =  $(\text{Bid} - \text{Discount}) + \text{Delivery Cost with E-VAT}$  [Note: Round off to four (4) decimal places]
- S- Total Contract Price, Price = Delivered Price x Quantity [Note: Round off to zero (0) decimal places]

The Total Contract Price should not be greater than the Approved Budget for Contract (ABC) indicated in Section VII, Part I, of the Bid Documents. Otherwise, the bid shall be disqualified outright.

Signature over Printed Name  
Authorized Representative

Company Name

Date

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR JANUARY TO DECEMBER 2023  
BID PRICE PROPOSAL FORM

SPUG POWER PLANTS AND BARGES  
Schedule I - Diesel Oil

PLANT NAME	Quantity	Fuel Type	Mode of Delivery	Source (Ex-Refinery / Terminal Depot / EPZA)	Delivery (Yes/No)	Base Diesel Oil PhP/Liter	Biofuel Cost PhP/Liter	Fuel Marking Fee PhP/Liter	Excise Tax PhP/Liter	12% E-VAT PhP/Liter	Bid Price PhP/Liter	Discount PhP/Liter	Delivery Cost PhP/Liter	Delivered Price PhP/Liter	Total Contract Price PhPesos
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P = O x B x 1000
<b>DIESEL OIL</b>															
<b>MINDANAO</b>															
<b>Eastern Mindanao</b>															
<b>Package 19 - Sultan Kudarat</b>															
<b>Per Plant</b>															
1 San. Ninoy Aquino DPP	1,268	DO	Tank Truck					0.06146	6.0000						
2 Kalamansig DPP	5,425	DO	Tank Truck					0.06146	6.0000						
3 Palimbang DPP	484	DO	Tank Truck					0.06146	6.0000						
<b>Package 20 - Surigao</b>															
<b>Per Lot - Surigao</b>															
1 Dinagat DPP	5,448	DO	Tank Truck (b)					0.06146	6.0000						
2 Hikdog DPP			Tank Truck (a)												
3 Loreto DPP															
4 PB 116															
5 Gibusong DPP															
<b>Package 21 - Davao/General Santos</b>															
<b>Per Plant</b>															
1 Talicud DPP	425	DO	Tank Truck (a)					0.06146	6.0000						
2 Sarangani Island	20	DO	Tank Truck (a)					0.06146	6.0000						

NOTES (Letters refer to the column above):

- E- Bidder should indicate the location of the Local Source - Ex-Refinery, Ex-Terminal or Ex-Depot.
- F- In column for Delivery Point, Indicate "YES" if fuel shall be delivered at the delivery point as specified in Section VII, Part II -Table of Delivery Points for Bidding. Indicate "NO" if different from said Section VII, Part II or an alternative delivery point, which shall be non-complying and disqualified.
- G- Base Diesel Fuel price as submitted by the Bidder.
- H- Cost of 100% Biodiesel (FAME) that will be mixed with base Diesel Oil pursuant to R.A. 9367, the Biofuels Act of 2006 and its IRR.
- I- Fuel Marking Fee pursuant to DOP-BIR-BOC Joint Memorandum Order No. 1-2020 dated 28 August 2020. Fuel Marking Fee = PhP 0.06884 / liter (VAT Inclusive)
- J- Excise Tax pursuant R.A. 10963, "Tax Reform for Acceleration and Inclusion (TRAIN) Law" and BIR Revenue Regulations No. 2-2018.
- K- Amount of E-VAT at twelve percent (12%) pursuant to R.A. 9337 and BIR Revenue Regulation No. 16-2005.  
E-VAT =  $((0.98 \times \text{Base Diesel Fuel}) + (0.02 \times \text{Biofuel Cost}) + \text{Fuel Marking Fee} + \text{Excise Tax}) \times 0.12$  [ Note: Round off to four (4) decimal places ]
- L- Refers to the bid of the prospective bidder which includes the biodiesel, fuel marking fee, excise tax and E-VAT  
Bid Price =  $(0.98 \times \text{Base Diesel Fuel}) + (0.02 \times \text{Biodiesel}) + \text{Fuel Marking Fee} + \text{Excise Tax} + \text{E-VAT}$  [ Note: Round off to four (4) decimal places ]
- M- Discount refer to the total deductions given by the prospective bidder
- N- Delivery cost shall include (a) pumping cost in case of tank truck deliveries, and (b) drum cost in case of fuel packaged fuel deliveries, except refillable drums.  
Delivery Cost shall also include 12% E-VAT pursuant to R.A. 9337 and BIR Revenue Regulation No. 16-2005. [ Note: Round off to four (4) decimal places ]
- O- Delivered Price =  $(\text{Bid} - \text{Discount}) + \text{Delivery Cost with E-VAT}$  [ Note: Round off to four (4) decimal places ]
- P- Total Contract Price, Pesos =  $\text{Delivered Price} \times \text{Quantity}$  [ Note: Round off to zero (0) decimal places ]

- (a) Fuel cargo shall be transferred to drums at delivery point.
- (b) Fuel cargo shall be transferred to NPC Hauler's barge or tanker at delivery point.

Signature over Printed Name  
Authorized Representative

Company Name

Date

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR JANUARY TO DECEMBER 2023  
BID PRICE PROPOSAL FORM

SPUG POWER PLANTS AND BARGES  
Schedule I - Diesel Oil

PLANT NAME	Quantity	Fuel Type	Mode of Delivery	Source	Delivery	Base Diesel Oil	Biofuel Cost	Fuel Marking Fee	Excise Tax	12% E-VAT	Bid Price	Discount	Delivery Cost	Delivered Price	Total Contract Price
	Kliters	C	D	(Ex-Refinery / Terminal Depot / EPZA)	(Yes/No)	Ph/Liter	Ph/Liter	Ph/Liter	Ph/Liter	Ph/Liter	Ph/Liter	Ph/Liter	Ph/Liter	Ph/Liter	Ph/Pesos
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P = O x B x 1000
<b>DIESEL OIL</b>															
<b>MINDANAO</b>															
<b>Western Mindanao</b>															
<b>Package 22 - Cagayan de Tawi-Tawi</b>															
Per Lot - Cagayan de Tawi-Tawi	576	DO	Tank Truck (a)					0.06146	6.0000						
1 Mapun DPP															
2 Taganak, Turbe Is.															
<b>Package 23 - Zamboanga/Basilan</b>															
Per Lot Zamboanga/Basilan	12,923	DO	Tank Truck / Pipeline (b/c)					0.06146	6.0000						
1 Basilan DPP															
2 PB 119															
3 PB 108															
4 Sacol DPP															
5 Great Sta. Cruz DPP															
6 Manafipa DPP															
7 Pangapuyan DPP															
8 Tigabon DPP															
9 Tumalutab DPP															
10 Pitas DPP															
11 Taplantana DPP															
12 Lanawan DPP															
13 Saluping DPP															
14 Bubuan															
<b>Package 24 - Sulu</b>															
Per Lot - Sulu	12,388	DO	Tank Truck / Pipeline (b/c)					0.06146	6.0000						
1 Jolo DPP															
5 Luuk DPP															
2 Pandani DPP															
3 Pangutaran DPP															
4 Siasi DPP															
6 Lugus DPP															
7 Bucutua DPP															
8 Bulan DPP															
9 Bangulul DPP															
10 Paarol DPP															
11 Bangalaw DPP															

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR JANUARY TO DECEMBER 2023  
BID PRICE PROPOSAL FORM

SPUG POWER PLANTS AND BARGES  
Schedule I - Diesel Oil

PLANT NAME	Quantity	Fuel Type	Mode of Delivery	Source	Delivery	Base Diesel Oil	Biofuel Cost	Fuel Marking Fee	Excise Tax	12% E-VAT	Bid Price	Discount	Delivery Cost	Delivered Price	Total Contract Price
	Kilbers	C	D	(Ex-Refinery / Terminal Depot / EPZA)	(Yes/No)	Php/Liter	Php/Liter	Php/Liter	Php/Liter	Php/Liter	Php/Liter	Php/Liter	Php/Liter	Php/Liter	PhpPesos
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P = O x B x 1000
<b>DIESEL OIL</b>															
<b>MINDANAO</b>															
<b>Western Mindanao</b>															
<b>Package 25 - Tawit-Tawi</b>															
<b>Per Lot - Tawit-Tawi</b>	3,171	DO	Tank Truck / Pipeline (b/c)					0.06148	6.0000						
1 Baimbing DPP															
2 Languyan DPP															
3 Manuk Markaw DPP															
4 Sibutu DPP															
5 West Simunul DPP															
6 Sitangkal DPP															
7 Tandubanak DPP															
8 Tandubas DPP															
9 Tabawan DPP															

NOTES (Letters refer to the column above):

- E- Bidder should indicate the location of the Local Source - Ex-Refinery, Ex-Terminal or Ex-Depot.
- F- In column for Delivery Point, indicate "YES" if fuel shall be delivered at the delivery point as specified in Section VII, Part II -Table of Delivery Points for Bidding. Indicate "NO" if different from said Section VII, Part II or an alternative delivery point, which shall be non-complying and disqualified.
- G- Base Diesel Fuel price as submitted by the Bidder.
- H- Cost of 100% Biodiesel (FAME) that will be mixed with base Diesel Oil pursuant to R.A. 9367, the Biofuels Act of 2006 and its IRR.
- I- Fuel Marking Fee pursuant to DOF-BIR-BOC Joint Memorandum Order No. 1-2020 dated 28 August 2020. Fuel Marking Fee = Php 0.06884 / liter (VAT inclusive)
- J- Excise Tax pursuant R.A. 10963, "Tax Reform for Acceleration and Inclusion (TRAIN) Law" and BIR Revenue Regulations No. 2-2018.
- K- Amount of E-VAT at twelve percent (12%) pursuant to R.A. 9337 and BIR Revenue Regulation No. 16-2005.  
E-VAT = [(0.98 x Base Diesel Fuel) + (0.02 x Biofuel Cost) + Fuel Marking Fee + Excise Tax] x 0.12 [ Note: Round off to four (4) decimal places ]
- L- Refers to the bid of the prospective bidder which includes the biodiesel, fuel marking fee, excise tax and E-VAT  
Bid Price = (0.98 x Base Diesel Fuel) + (0.02 x Biodiesel) + Fuel Marking Fee + Excise Tax + E-VAT [ Note: Round off to four (4) decimal places ]
- M- Discount refer to the total deductions given by the prospective bidder.
- N- Delivery cost shall include (a) pumping cost in case of tank truck deliveries, and (b) drum cost in case of fuel packaged fuel deliveries, except refillable drums.  
Delivery Cost shall also include 12% E-VAT pursuant to R.A. 9337 and BIR Revenue Regulation No. 16-2005. [ Note: Round off to four (4) decimal places ]
- O- Delivered Price = (Bid - Discount) + Delivery Cost with E-VAT [ Note: Round off to four (4) decimal places ]
- P- Total Contract Price, Pesos = Delivered Price x Quantity [ Note: Round off to zero (0) decimal places ]

- (a) To be transferred to drums at delivery point
- (b) For Tank Truck mode of delivery, fuel cargo shall be transferred to NPC hauler's barge/tanker at delivery point
- (c) For Pipeline mode of delivery, fuel shall be withdrawn from Supplier's Depot via pipeline transfer to NPC hauler's barge/tanker.

Signature over Printed Name  
Authorized Representative

Company Name

Date

SECTION VII

**SCHEDULE OF  
REQUIREMENTS**

***(PART V – BID SECURITY  
REQUIREMENT)***

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR JANUARY TO DECEMBER 2023  
BID SECURITY REQUIREMENT

SPUG POWER PLANTS AND BARGES

PLANT NAME	Quantity KLiters	Approved Budget for Contract (ABC) Pesos	BID SECURITY	
			(a) 2.0 percent Pesos	(b) 5.0 percent Pesos
<b>DIESEL OIL</b>				
<b>LUZON</b>				
<b>Marinduque/Quezon/North Luzon Areas</b>				
<b>Package 1 - Batanes</b>	2,022	146,953,905.00	2,939,078.10	7,347,695.25
<b>Per Lot - Batanes</b>				
1 Basco DPP				
2 Sabtang DPP				
3 Itbayat DPP				
<b>Package 2 - Cagayan/Aparri</b>	908	68,498,859.00	1,369,977.18	3,424,942.95
<b>Per Plant</b>				
1 Kabugao DPP				
2 Maconacon DPP				
<b>Per Lot - Cagayan</b>				
3 Calayan DPP				
4 Balatubat DPP				
5 Minabel DPP				
6 Babuyan, Claro DPP				
7 Dibay-Dilam DPP				
<b>Package 3 - Marinduque</b>	14,195	1,070,352,371.00	21,407,047.42	53,517,618.55
<b>Per Plant</b>				
1 Boac DPP				
2 PB 120				
3 Torrijos DPP				
4 Mongpong DPP				
<b>Package 4 - Aurora/Quezon</b>	2,736	198,971,300.00	3,979,426.00	9,948,565.00
<b>Per Plant</b>				
1 Casiguran DPP				
2 Palanan DPP				
<b>Per Lot - Quezon</b>				
3 Jomalig DPP				
4 Patnanungan DPP				
5 Calutcot, Burdeos				

NOTES:

- (a) Cash, Certified Check, Cashier's Check, Manager's Check, Bank Draft, Bank Guarantee or Irrevocable Letter of Credit.  
(b) Surety Bond

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR JANUARY TO DECEMBER 2023  
BID SECURITY REQUIREMENT

**SPUG POWER PLANTS AND BARGES**

PLANT NAME	Quantity KLiters	Approved Budget for Contract (ABC) Pesos	BID SECURITY	
			(a) 2.0 percent Pesos	(b) 5.0 percent Pesos
<b>DIESEL OIL</b>				
<b>LUZON</b>				
<b>Mindoro/Romblon Area</b>				
<b>Package 5 - Mindoro</b>	1,968	141,185,107.00	2,823,702.14	7,059,255.35
<b>Per Lot - Lubang</b>				
1 Lubang DPP				
2 Cabra DPP				
3 Tingloy DPP				
<b>Package 6 - Romblon</b>	5,190	436,715,146.00	8,734,302.92	21,835,757.30
<b>Per Plant</b>				
1 Romblon DPP				
2 PB 106				
3 Sibuyan DPP				
4 San Jose DPP				
5 Banton DPP				
6 Corcuera DPP				
7 Concepcion DPP				

**NOTES:**

- (a) Cash, Certified Check, Cashier's Check, Manager's Check, Bank Draft, Bank Guarantee or Irrevocable Letter of Credit.
- (b) Surety Bond

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR JANUARY TO DECEMBER 2023  
BID SECURITY REQUIREMENT

**SPUG POWER PLANTS AND BARGES**

PLANT NAME	Quantity KLiters	Approved Budget for Contract (ABC) Pesos	BID SECURITY	
			(a) 2.0 percent Pesos	(b) 5.0 percent Pesos
<b>DIESEL OIL</b>				
<b>LUZON</b>				
<b>Bicol Area</b>				
<b>Package 7 - Masbate</b>	3,608	276,273,329.00	5,525,466.58	13,813,666.45
<b>Per Plant</b>				
1 Ticao DPP				
<b>Per Lot - Masbate Mini-Grid</b>				
2 Chico DPP				
3 Gilotongan DPP				
4 Ginawayan DPP				
5 Nabuctot DPP				
6 Peña DPP				
7 Naro DPP				
<b>Per Lot - Pres Mini-Grid</b>				
8 Aroroy Area				
9 Baleno Area				
10 Balud Area				
11 Cataingan Area				
12 Cawayan Area				
13 Dimasalang Area				
14 Esperanza Area				
15 Mandaon Area				
16 Milagros Area				
17 Mobo Area				
18 Pio V. Corpuz Area				
19 Placer Area				
20 Uson Area				
<b>Package 8 - Camarines Sur</b>	980	74,379,943.00	1,487,598.86	3,718,997.15
<b>Per Lot - Burias</b>				
1 San Pascual DPP				
2 Claveria DPP				
Mini-Grid Burias				
3 Dangcalan DPP				
4 Malaking Ilog DPP				
5 Mababang Baybay DPP				
6 Osmeña DPP				
7 Peñafrancia DPP				
8 Quezon DPP				

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR JANUARY TO DECEMBER 2023  
BID SECURITY REQUIREMENT

**SPUG POWER PLANTS AND BARGES**

PLANT NAME	Quantity KLiters	Approved Budget for Contract (ABC) Pesos	BID SECURITY	
			(a) 2.0 percent Pesos	(b) 5.0 percent Pesos
<b>DIESEL OIL</b>				
<b>LUZON</b>				
<b>Bicol Area</b>				
<b>Package 9 - Albay/Camarines Norte/ Catanduanes</b>	1,015	76,980,962.00	1,539,619.24	3,849,048.10
<b>Per Lot - Albay</b>				
1 Rapu-Rapu DPP				
2 Batan DPP				
<b>Camarines Norte</b>				
<b>Per Plant</b>				
3 Calaguas DPP				
<b>Catanduanes/CamSur</b>				
<b>Per Lot - Mini-Grid Camarines Sur</b>				
4 Atulayan DPP				
5 Palumbanes DPP				
6 Butawan DPP				

**NOTES:**

- (a) Cash, Certified Check, Cashier's Check, Manager's Check, Bank Draft, Bank Guarantee or Irrevocable Letter of Credit.  
(b) Surety Bond

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR JANUARY TO DECEMBER 2023  
BID SECURITY REQUIREMENT

SPUG POWER PLANTS AND BARGES

PLANT NAME	Quantity KLiters	Approved Budget for Contract (ABC) Pesos	BID SECURITY	
			(a) 2.0 percent Pesos	(b) 5.0 percent Pesos
<b>DIESEL OIL</b>				
<b>Palawan Area</b>				
<b>Package 10 - Northern Palawan</b>	5,384	396,853,301.00	7,937,066.02	19,842,665.05
<b>Per Plant</b>				
1 El Nido DPP				
<b>Per Lot - Busuanga</b>				
2 Culion DPP				
3 Linapacan DPP				
Mini-Grid Linapacan				
4 Nangalao DPP				
5 Maroyogroyog DPP				
6 Pical DPP				
Mini-Grid Busuanga				
7 Galoc, Culion				
8 Tara, Coron				
9 Bulalacao, Coron				
10 Cabugao, Coron				
11 Panlaitan, Busuanga				
12 Maglalambay, Busuanga				
<b>Package 11 - Central Palawan</b>	3,362	249,699,686.00	4,993,993.72	12,484,984.30
<b>Per Plant</b>				
1 San Vicente DPP				
2 Kalayaan DPP				
<b>Per Lot - Taytay</b>				
3 Taytay DPP				
4 Biton DPP				
5 Casian DPP				
6 Paly DPP				
7 Batas DPP				
8 Debangon DPP				
<b>Per Lot - Araceli</b>				
9 Araceli DPP				
10 Calandagan DPP				
11 Green Island DPP				
12 Dumarang DPP				

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR JANUARY TO DECEMBER 2023  
BID SECURITY REQUIREMENT

**SPUG POWER PLANTS AND BARGES**

PLANT NAME	Quantity KLiters	Approved Budget for Contract (ABC) Pesos	BID SECURITY	
			(a) 2.0 percent Pesos	(b) 5.0 percent Pesos
<b>DIESEL OIL</b>				
<b>Palawan Area</b>				
<b>Package 12 - Southern Palawan</b>	3,209	234,308,949.00	4,686,178.98	11,715,447.45
<b>Per Plant</b>				
<b>1 Rizal DPP</b>				
<b>Per Lot - Cuyo</b>				
<b>2 Cuyo DPP</b>				
<b>3 Bisucay DPP</b>				
<b>4 Agutaya DPP</b>				
<b>5 Cagayancillo DPP</b>				
<b>6 Concepcion DPP</b>				
<b>7 Macaranao DPP</b>				
<b>Per Lot - Balabac</b>				
<b>8 Balabac DPP</b>				
<b>9 Mangsee DPP</b>				
<b>10 Bancalaan 1 DPP</b>				
<b>11 Bancalaan 2 DPP</b>				
<b>12 Ramos DPP</b>				

**NOTES:**

(a) Cash, Certified Check, Cashier's Check, Manager's Check, Bank Draft, Bank Guarantee or Irrevocable Letter of Credit.

(b) Surety Bond

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR JANUARY TO DECEMBER 2023  
BID SECURITY REQUIREMENT

SPUG POWER PLANTS AND BARGES

PLANT NAME	Quantity KLiters	Approved Budget for Contract (ABC) Pesos	BID SECURITY	
			(a) 2.0 percent Pesos	(b) 5.0 percent Pesos
<b>DIESEL OIL</b>				
<b>Eastern Visayas</b>				
<b>Package 13 - Leyte</b>	378	28,125,815.00	562,516.30	1,406,290.75
<b>Per Plant</b>				
1 Limawasa DPP				
<b>Per Lot - Hinunangan</b>				
2 San Pedro DPP				
3 San Pablo DPP				
<b>Package 14 - Western Samar</b>	2,863	213,411,523.00	4,268,230.46	10,670,576.15
<b>Per Plant</b>				
1 Biri DPP				
2 Maripipi DPP				
3 Tagapul-an DPP				
4 Batag DPP				
5 PB 114				
6 PB 109				
<b>Per Lot - Catbalogan</b>				
7 Zumarraga DPP				
8 PB 113				
Catbalogan Area				
9 Bagongon DPP				
10 Buluan DPP				
11 Cinco Rama DPP				
12 Canhawan DPP				
<b>Per Lot - Calbayog</b>				
13 Almagro DPP				
14 Sto. Niño DPP				
15 Camandag DPP				
Mini-Grid Almagro				
16 Biasong DPP				
17 Costa Rica DPP				
18 Lunang DPP				
19 Kirikite DPP				
Mini-Grid Sto. Niño				
20 Cabunga-an DPP				
21 Ilijan DPP				
22 Takut DPP				
23 Libucan-Dacu DPP				

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR JANUARY TO DECEMBER 2023  
BID SECURITY REQUIREMENT

**SPUG POWER PLANTS AND BARGES**

PLANT NAME	Quantity KLiters	Approved Budget for Contract (ABC) Pesos	BID SECURITY	
			(a) 2.0 percent Pesos	(b) 5.0 percent Pesos
<b>DIESEL OIL</b>				
<b>Eastern Visayas</b>				
<b>Package 15 - Northern Samar</b>	1,066	80,047,506.00	1,600,950.12	4,002,375.30
<b>Per Lot - Victoria</b>				
1 Capul DPP				
2 San Antonio DPP				
3 San Vicente DPP				
4 Tamate DPP				
<b>Per Lot - Dolores</b>				
5 Hilabaan DPP				
6 Sta. Monica DPP				
7 Tikling DPP				
<b>Per Lot - Guluan</b>				
8 Cagusuan DPP				
9 Habag DPP				
10 Inapulangan DPP				
11 Suluan DPP				
12 Casuguran DPP				

**NOTES:**

- (a) Cash, Certified Check, Cashier's Check, Manager's Check, Bank Draft, Bank Guarantee or Irrevocable Letter of Credit.  
(b) Surety Bond

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR JANUARY TO DECEMBER 2023  
BID SECURITY REQUIREMENT

**SPUG POWER PLANTS AND BARGES**

PLANT NAME	Quantity KLiters	Approved Budget for Contract (ABC) Pesos	BID SECURITY	
			(a) 2.0 percent Pesos	(b) 5.0 percent Pesos
<b>DIESEL OIL</b>				
<b>Western Visayas</b>				
<b>Package 16 - Iloilo</b>	1,006	74,403,945.00	1,488,078.90	3,720,197.25
<b>Per Plant</b>				
1 Guintarcan DPP				
2 Gigantes DPP				
3 Gulwanon DPP				
4 Molocaboc DPP				
5 Hilotongan DPP				
<b>Per Lot - Concepcion</b>				
6 Tagubanhon DPP				
7 Malangabang DPP				
8 Igbon DPP				
<b>Package 17 - Bohol</b>	681	50,791,298.00	1,015,825.96	2,539,564.90
<b>Per Lot - Mini-Grid Bohol</b>				
1 Bagongbangwa DPP				
2 Balicasag DPP				
3 Batasan DPP				
4 Bilangbilangan DPP				
5 Cuaming DPP				
6 Hambongan DPP				
7 Mantatao DPP				
8 Mocaboc DPP				
9 Pamilacan DPP				
10 Pangapasan DPP				
11 Ubay DPP				
12 Cabul-an DPP				
13 Bilangbilangan DPP				
14 Cataban DPP				
15 Gaus DPP				
16 Hingotanan DPP				
17 Malingin DPP				
18 Maomaoan DPP				
19 Sagasa DPP				
<b>Package 18 - Antique</b>	768	56,761,977.00	1,135,239.54	2,838,098.85
<b>Per Plant</b>				
1 Batbatan DPP				
<b>Per Lot - Antique</b>				
2 Caluya DPP				
3 Sibolo DPP				

**NOTES:**

- (a) Cash, Certified Check, Cashier's Check, Manager's Check, Bank Draft, Bank Guarantee or Irrevocable Letter of Credit.
- (b) Surety Bond

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR JANUARY TO DECEMBER 2023  
BID SECURITY REQUIREMENT

**SPUG POWER PLANTS AND BARGES**

PLANT NAME	Quantity KLiters	Approved Budget for Contract (ABC) Pesos	BID SECURITY	
			(a) 2.0 percent Pesos	(b) 5.0 percent Pesos
<b>DIESEL OIL</b>				
<b>MINDANAO</b>				
<b>Eastern Mindanao</b>				
<b>Package 19 - Sultan Kudarat</b>	7,177	538,249,774.00	10,764,995.48	26,912,488.70
<b>Per Plant</b>				
1 Sen. Ninoy Aquino DPP				
2 Kalamansig DPP				
3 Palimbang DPP				
<b>Package 20 - Surigao</b>	5,448	404,466,602.00	8,089,332.04	20,223,330.10
<b>Per Lot - Surigao</b>				
1 Dinagat DPP				
2 Hikdop DPP				
3 Loreto DPP				
4 PB 116				
5 Gibusong DPP				
<b>Package 21 - Davao/General Santos</b>	445	35,033,331.00	700,666.62	1,751,666.55
<b>Per Plant</b>				
1 Talicud DPP				
2 Sarangani Island				

**NOTES:**

- (a) Cash, Certified Check, Cashier's Check, Manager's Check, Bank Draft, Bank Guarantee or Irrevocable Letter of Credit.  
(b) Surety Bond

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR JANUARY TO DECEMBER 2023  
BID SECURITY REQUIREMENT

SPUG POWER PLANTS AND BARGES

PLANT NAME	Quantity KLiters	Approved Budget for Contract (ABC) Pesos	BID SECURITY	
			(a) 2.0 percent Pesos	(b) 5.0 percent Pesos
<b>DIESEL OIL</b>				
<b>Western Mindanao</b>				
<b>Package 22 - Cagayan De Tawi-Tawi</b>	576	42,207,207.00	844,144.14	2,110,360.35
<b>Per Lot - Cagayan de Tawi-Tawi</b>				
1 Mapun DPP				
2 Taganak, Turtle Is.				
<b>Package 23 - Zamboanga/Basilan</b>	12,923	952,966,573.00	19,059,331.46	47,648,328.65
<b>Per Lot Zamboanga/Basilan</b>				
1 Basilan DPP				
2 PB 119				
3 PB 108				
4 Sacol DPP				
5 Great Sta. Cruz DPP				
6 Manalipa DPP				
7 Pangapuyan DPP				
8 Tigtabon DPP				
9 Tumalutab DPP				
10 Pilas DPP				
11 Tapiantana DPP				
12 Lanawan DPP				
13 Saluping DPP				
14 Bubuan				
<b>Package 24 - Sulu</b>	12,388	913,514,659.00	18,270,293.18	45,675,732.95
<b>Per Lot - Sulu</b>				
1 Jolo DPP				
5 Luuk DPP				
2 Pandami DPP				
3 Pangutaran DPP				
4 Siasi DPP				
6 Lugus DPP				
7 Bucutua DPP				
8 Bulan DPP				
9 Banguigui DPP				
10 Paarol DPP				
11 Bangalaw DPP				

NATIONAL POWER CORPORATION  
OIL-BASED FUEL REQUIREMENTS FOR JANUARY TO DECEMBER 2023  
BID SECURITY REQUIREMENT

SPUG POWER PLANTS AND BARGES

PLANT NAME	Quantity KLiters	Approved Budget for Contract (ABC) Pesos	BID SECURITY	
			(a) 2.0 percent Pesos	(b) 5.0 percent Pesos
<b>DIESEL OIL</b>				
<b>Western Mindanao</b>				
<b>Package 25 - Tawi-Tawi</b>	3,171	233,835,565.00	4,676,711.30	11,691,778.25
<b>Per Lot - Tawi-Tawi</b>				
1 Balimbing DPP				
2 Languyan DPP				
3 Manuk Mankaw DPP				
4 Sibutu DPP				
5 West Simunul DPP				
6 Sitangkai DPP				
7 Tandubanak DPP				
8 Tandubas DPP				
9 Tabawan DPP				

**NOTES:**

- (a) Cash, Certified Check, Cashier's Check, Manager's Check, Bank Draft, Bank Guarantee or Irrevocable Letter of Credit.  
(b) Surety Bond

## SECTION VIII

# BIDDING FORMS

## SECTION VIII – BIDDING FORMS

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Sample Form 03	- Certificate of International Law of Reciprocity

Standard Form No: NPCSF-GOODS-01

**Checklist of Technical & Financial Envelope Requirements for Bidders**

**A. THE 1<sup>ST</sup> ENVELOPE (TECHNICAL COMPONENT) SHALL CONTAIN THE FOLLOWING:**

**1. ELIGIBILITY DOCUMENTS**

**a. (CLASS A)**

➤ Any of the following:

- PhilGEPS Certificate of Registration and Membership under Platinum Category in accordance with Section 8.5.2 of the IRR;

**OR:**

- The following updated and valid Class “A” eligibility documents enumerated under “Annex A” of the Platinum Membership:
  - Registration Certificate from the Securities and Exchange Commission (SEC) for corporations, Department of Trade and Industry (DTI) for sole proprietorship, or Cooperative Development Authority (CDA) for cooperatives;
  - Mayor’s/Business permit issued by the city or municipality where the principal place of business of the prospective bidder is located, or the equivalent document for Exclusive Economic Zones or Areas.  
In cases of recently expired Mayor’s/Business permits, it shall be accepted together with the official receipt as proof that the bidder has applied for renewal within the period prescribed by the concerned local government unit, provided that the renewed permit shall be submitted as a post qualification requirement in accordance with Section 34.2 of the Revised IRR of RA 9184.
  - The prospective bidder’s audited financial statements, showing, among others, the prospective bidder’s total and current assets and liabilities, stamped “received” by the BIR or its duly accredited and authorized institutions, for the preceding calendar year which should not be earlier than two (2) years from the date of bid submission.
  - Tax clearance per Executive Order 398, Series of 2005, as finally reviewed and approved by the BIR or as stated under GPPB NPM-039-2014, for Non-Resident Foreign Corporation (NRFC) and Non-Resident Alien Not Engaged in Trade or Business (NRANETB), a Delinquency Verification Certificate may be submitted as a form of Tax Clearance;

**OR:**

- A combination thereof
- Statement of maximum of ten (10) ongoing government and private contracts if any, whether similar or not similar in nature and complexity to the contract to be bid (NPCSF-GOODS-02). **Bidder must prioritize to declare ongoing contracts with NPC, and to its energy family (e.g. PSALM, DOE and Transco), if any.**
- The Statement of the bidder’s Single Largest Completed Contract (SLCC) similar to the contract to be bid, and whose value, adjusted to current prices using the Philippine Statistics Authority (PSA) consumer price index, must be at least 25% of the ABC of the largest package where he/she is going to bid (NPCSF-GOODS-03) complete with the following supporting documents:
  1. Contract/Purchase Order
  2. Certificate of Acceptance; or Certificate of Completion; or Official Receipt (O.R); or Sales Invoice

*(The Single Largest Completed Contract (SLCC) as declared by the bidder shall be verified and validated to ascertain such completed contract. Hence, bidders must ensure access to sites of such projects/equipment to NPC representatives for verification and validation purposes during post-qualification process.*

*It shall be a ground for disqualification, if verification and validation cannot be conducted for reasons attributable to the Bidder.)*

*Standard Form No: NPCSF-GOODS-01*

- Duly signed computation of its Net Financial Contracting Capacity (NFCC) at least equal to the ABC (NPCSF-GOODS-04) or a Committed Line of Credit (CLC) at least equal to ten percent (10%) of the ABC, issued by a Universal or Commercial Bank; If the Bidder opted to submit a Committed Line of Credit (CLC), the bidder must submit a granted credit line valid/effective at the date of bidding.
- b. (CLASS B)**
- For Joint Venture (if applicable), any of the following:
  - Valid Joint Venture Agreement (NPCSF-GOODS-05)
  - OR**
  - Notarized statements from all the potential joint venture partners stating that they will enter into and abide by the provisions of the JVA, if awarded the contract
- Certification from the relevant government office of their country stating that Filipinos are allowed to participate in their government procurement activities for the same item/product *(For foreign bidders claiming eligibility by reason of their country's extension of reciprocal rights to Filipinos)*

**2. Technical Documents**

- Bid Security, any one of the following:
  - Bid Securing Declaration (NPCSF-GOODS-06c)
  - OR**
  - Cash or Cashier's/Manager's check issued by a Universal or Commercial Bank – 2% of ABC;
  - OR**
  - Bank draft/guarantee or irrevocable letter of credit issued by a Universal or Commercial Bank: (NPCSF-GOODS-06a) - 2% of ABC;
  - OR**
  - Surety Bond callable upon demand issued by a reputable surety or insurance company (NPCSF-GOODS-06b) - 5% of ABC, with
    - Certification from the Insurance Commission as authorized company to issue surety
- Duly signed, completely filled-out and notarized Omnibus Sworn statement (Revised) (NPCSF-GOODS-07), complete with the following attachments:
  - For Sole Proprietorship:
    - Special Power of Attorney
  - For Partnership/Corporation/Cooperative/Joint Venture:
    - Document showing proof of authorization (e.g., duly notarized Secretary's Certificate, Board/Partnership Resolution, or Special Power of Attorney, whichever is applicable)
- Duly signed and completely filled-out Technical Data Sheets (Section VI – Part II);
- Data and information to be submitted with the Proposal as specified in Section VI – Technical Specifications (if specified in the Bidding Documents);
- Complete eligibility documents of the proposed subcontractor, if any
- Letter of Guarantee (NPCSF-GOODS-09)

Standard Form No: NPCSF-GOODS-01

**B. THE 2<sup>ND</sup> ENVELOPE (FINANCIAL COMPONENT) SHALL CONTAIN THE FOLLOWING:**

- Duly signed Bid Letter indicating the total bid amount in accordance with the prescribed form (NPCSF-GOODS-08)
- Duly signed and completely filled-out Schedule of Requirement (Section VII) indicating the unit and total prices per item and the total amount in the prescribed Price Schedule form.
- For Domestic Bidder claiming for domestic preference:
  - Letter address to the BAC claiming for preference
  - Certification from DTI as Domestic Bidder in accordance with the prescribed forms provided

**CONDITIONS:**

1. *Each Bidder shall submit one copy of the first and second components of its Bid. NPC may request additional hard copies and/or electronic copies of the Bid. However, failure of the Bidders to comply with the said request shall not be a ground for disqualification.*
2. *In the case of foreign bidders, the eligibility requirements under Class "A" Documents (except for Tax Clearance) may be substituted by the appropriate equivalent documents, if any, issued by the country of the foreign bidder concerned. The eligibility requirements or statements, the bids, and all other documents to be submitted to the BAC must be in English. If the eligibility requirements or statements, the bids, and all other documents submitted to the BAC are in foreign language other than English, it must be accompanied by a translation of the documents in English. The documents shall be translated by the relevant foreign government agency, the foreign government agency authorized to translate documents, or a registered translator in the foreign bidder's country; and shall be authenticated by the appropriate Philippine foreign service establishment/post or the equivalent office having jurisdiction over the foreign bidder's affairs in the Philippines.*

*These documents shall be accompanied by a Sworn Statement in a form prescribed by the GPPB stating that the documents submitted are complete and authentic copies of the original, and all statements and information provided therein are true and correct. Upon receipt of the said documents, the PhilGEPS shall process the same in accordance with the guidelines on the Government of the Philippines – Official Merchants Registry (GoP-OMR).*
3. *A Bidder not submitting bid for reason that his cost estimate is higher than the ABC, is required to submit his letter of non-participation/regret supported by corresponding detailed estimates. Failure to submit the two (2) documents shall be understood as acts that tend to defeat the purpose of public bidding without valid reason as stated under Section 69.1.(j) of the revised IRR of R.A. 9184.*

Standard Form Number: NPCSF-GOODS-02

**List of All Ongoing Government and Private Contracts Including Contract Awarded But Not Yet Started**

Business Name : \_\_\_\_\_  
 Business Address : \_\_\_\_\_

Name of Contract/ Project Cost	a. Owner's Name b. Address c. Telephone Nos.	Nature of Work	Bidder's Role		a. Date Awarded b. Date Started c. Date of Completion or Contract Duration/ Date of Delivery	Value of Outstanding Works / Undelivered Portion
			Description	%		
<b>Government</b>						
<b>Private</b>						
<b>Total Cost</b>						

The bidder shall declare in this form maximum of ten (10) on-going government and private contracts including contracts where the bidder (either as individual or as a Joint Venture) is a partner in a Joint Venture agreement other than his current joint venture where he is a partner. Bidder must prioritize to declare on-going contracts with NPC and to its energy family (e.g. PSALM, DOE, and Transco), if any. Non declaration will be a ground for disqualification of bid.

Note : This statement shall be supported with the following documents for all the contract(s) stated above which shall be submitted during Post-qualification:

1. Contract/Purchase Order and/or Notice of Award
2. Certification of Percent (%) Accomplishment and Satisfactory Performance as of the date of bidding coming from project owner/client.

Submitted by : \_\_\_\_\_  
 (Printed Name & Signature)  
 Designation : \_\_\_\_\_  
 Date : \_\_\_\_\_

Standard Form Number: NPCSF-GOODS-03

**The Statement of the bidder's Single Largest Completed Contract (SLCC) similar to the contract to be bid**

Business Name : \_\_\_\_\_  
 Business Address : \_\_\_\_\_

Name of Contract	a. Owner's Name b. Address c. Telephone Nos.	Nature of Work	Contractor's Role		a. Amount at Award b. Amount at Completion c. Duration	a. Date Awarded b. Contract Effectivity c. Date Completed
			Description	%		

- Notes: 1. The bidder must state only one (1) Single Largest Completed Contract (SLCC) similar to the contract to be bid.  
 2. Supporting documents such as Contract/Purchase Order and any of the following: Certificate of Acceptance; or Certificate of Completion; or Official Receipt (O.R); or Sales Invoice for the contract stated above shall be submitted during Bid Opening.

Submitted by : \_\_\_\_\_  
 (Printed Name & Signature)  
 Designation : \_\_\_\_\_  
 Date : \_\_\_\_\_

Standard Form Number: NPCSF-GOODS-04

**NET FINANCIAL CONTRACTING CAPACITY (NFCC)**

A. Summary of the Supplier's/Distributor's/Manufacturer's assets and liabilities on the basis of the income tax return and audited financial statement for the immediately preceding calendar year are:

		Year 20__
1.	Total Assets	
2.	Current Assets	
3.	Total Liabilities	
4.	Current Liabilities	
5.	Net Worth (1-3)	
6.	Net Working Capital (2-4)	

B. The Net Financial Contracting Capacity (NFCC) based on the above data is computed as follows:

NFCC = [(Current assets minus current liabilities) x 15] minus the value of all outstanding or uncompleted portions of the projects under ongoing contracts, including awarded contracts yet to be started coinciding with the contract for this Project.

NFCC = P \_\_\_\_\_

Herewith attached is certified true copy of the audited financial statement, stamped "RECEIVED" by the BIR or BIR authorized collecting agent for the immediately preceding calendar year.

Submitted by:

\_\_\_\_\_  
 Name of Supplier / Distributor / Manufacturer

\_\_\_\_\_  
 Signature of Authorized Representative

Date : \_\_\_\_\_

Standard Form Number: NPCSF-GOODS-05

**JOINT VENTURE AGREEMENT**

**KNOW ALL MEN BY THESE PRESENTS:**

That this JOINT VENTURE AGREEMENT is entered into by and between:  
\_\_\_\_\_, of legal age, *(civil status)* \_\_\_\_\_, authorized representative of  
\_\_\_\_\_ and a resident of \_\_\_\_\_.

- and -

\_\_\_\_\_, of legal age, *(civil status)* \_\_\_\_\_, authorized representative of  
\_\_\_\_\_ a resident of \_\_\_\_\_.

That both parties agree to join together their capital, manpower, equipment, and other resources and efforts to enable the Joint Venture to participate in the Bidding and Undertaking of the hereunder stated Contract of the **National Power Corporation**.

**NAME OF PROJECT**

**CONTRACT AMOUNT**

That the capital contribution of each member firm:

NAME OF FIRM	CAPITAL CONTRIBUTION
1.	<b>P</b>
2.	<b>P</b>

That both parties agree to be jointly and severally liable for their participation in the Bidding and Undertaking of the said contract.

That both parties agree that \_\_\_\_\_ and/or \_\_\_\_\_ shall be the Official Representative/s of the Joint Venture, and are granted full power and authority to do, execute and perform any and all acts necessary and/or to represent the Joint Venture in the Bidding and Undertaking of the said contract, as fully and effectively and the Joint Venture may do and if personally present with full power of substitution and revocation.

That this Joint Venture Agreement shall remain in effect only for the above stated Contract until terminated by both parties.

\_\_\_\_\_  
*Name & Signature of Authorized Representative*

\_\_\_\_\_  
*Official Designation*

\_\_\_\_\_  
*Name of Firm*

\_\_\_\_\_  
*Name & Signature of Authorized Representative*

\_\_\_\_\_  
*Official Designation*

\_\_\_\_\_  
*Name of Firm*

**Witnesses**

1. \_\_\_\_\_ 2. \_\_\_\_\_

**[Jurat]**

*[Format shall be based on the latest Rules on Notarial Practice]*

Standard Form Number: NPCSF-GOODS-06a

**FORM OF BID SECURITY (BANK GUARANTEE)**

WHEREAS, (Name of Bidder) (hereinafter called "the Bidder") has submitted his bid dated (Date) for the [name of project] (hereinafter called "the Bid").

KNOW ALL MEN by these presents that We (Name of Bank) of (Name of Country) having our registered office at \_\_\_\_\_ (hereinafter called "the Bank" are bound unto National Power Corporation (hereinafter called "the Entity") in the sum of [amount in words & figures as prescribed in the bidding documents] for which payment well and truly to be made to the said Entity the Bank binds himself, his successors and assigns by these presents.

SEALED with the Common Seal of the said Bank this \_\_\_\_\_ day of \_\_\_\_\_ 20\_\_\_\_.

THE CONDITIONS of this obligation are that:

- 1) if the Bidder withdraws his Bid during the period of bid validity specified in the Bidding Documents; or
- 2) if the Bidder does not accept the correction of arithmetical errors of his bid price in accordance with the Instructions to Bidder; or
- 3) if the Bidder, having determined as the LCB, fails or refuses to submit the required tax clearance, latest income and business tax returns and PhilGEPs registration certificate within the prescribed period; or
- 4) if the Bidder having been notified of the acceptance of his bid and award of contract to him by the Entity during the period of bid validity:
  - a) fails or refuses to execute the Contract; or
  - b) fails or refuses to submit the required valid JVA, if applicable; or
  - c) fails or refuses to furnish the Performance Security in accordance with the Instructions to Bidders;

we undertake to pay to the Entity up to the above amount upon receipt of his first written demand, without the Entity having to substantiate its demand, provided that in his demand the Entity will note that the amount claimed by it is due to the occurrence of any one or combination of the four (4) conditions stated above.

The Guarantee will remain in force up to 120 days after the opening of bids or as it may be extended by the Entity, notice of which extension(s) to the Bank is hereby waived. Any demand in respect of this Guarantee should reach the Bank not later than the above date.

DATE \_\_\_\_\_ SIGNATURE OF THE BANK \_\_\_\_\_

WITNESS \_\_\_\_\_ SEAL \_\_\_\_\_

\_\_\_\_\_  
 (Signature, Name and Address)

Standard Form Number: NPCSF-GOODS-06b

**FORM OF BID SECURITY (SURETY BOND)**

BOND NO.: \_\_\_\_\_ DATE BOND EXECUTED: \_\_\_\_\_

By this bond, We (*Name of Bidder*) \_\_\_\_\_ (hereinafter called "the Principal") and (*Name of Surety*) \_\_\_\_\_ of (*Name of Country of Surety*) \_\_\_\_\_, authorized to transact business in the Philippines (hereinafter called "the Surety") are held and firmly bound unto National Power Corporation (hereinafter called "the Employer") as Obligee, in the sum of (*amount in words & figures as prescribed in the bidding documents*), callable on demand, for the payment of which sum, well and truly to be made, we, the said Principal and Surety bind ourselves, our successors and assigns, jointly and severally, firmly by these presents.

SEALED with our seals and dated this \_\_\_\_\_ day of \_\_\_\_\_ 20 \_\_\_\_\_

WHEREAS, the Principal has submitted a written Bid to the Employer dated the \_\_\_\_\_ day of \_\_\_\_\_ 20 \_\_\_\_\_, for the \_\_\_\_\_ (hereinafter called "the Bid").

NOW, THEREFORE, the conditions of this obligation are:

- 1) if the Bidder withdraws his Bid during the period of bid validity specified in the Bidding Documents; or
- 2) if the Bidder does not accept the correction of arithmetical errors of his bid price in accordance with the Instructions to Bidder; or
- 3) if the Bidder, having determined as the LCB, fails or refuses to submit the required tax clearance, latest income and business tax returns and PhilGEPs registration certificate within the prescribed period; or
- 4) if the Bidder having been notified of the acceptance of his bid and award of contract to him by the Entity during the period of bid validity:
  - d) fails or refuses to execute the Contract; or
  - e) fails or refuses to submit the required valid JVA, if applicable; or
  - f) fails or refuses to furnish the Performance Security in accordance with the Instructions to Bidders;

then this obligation shall remain in full force and effect, otherwise it shall be null and void.

PROVIDED HOWEVER, that the Surety shall not be:

- a) liable for a greater sum than the specified penalty of this bond, nor
- b) liable for a greater sum than the difference between the amount of the said Principal's Bid and the amount of the Bid that is accepted by the Employer.

Standard Form Number: NPCSF-GOODS-06b  
Page 2 of 2

This Surety executing this instrument hereby agrees that its obligation shall be valid for 120 calendar days after the deadline for submission of Bids as such deadline is stated in the Instructions to Bidders or as it may be extended by the Employer, notice of which extension(s) to the Surety is hereby waived.

PRINCIPAL \_\_\_\_\_ SURETY \_\_\_\_\_

SIGNATURE(S) \_\_\_\_\_ SIGNATURES(S) \_\_\_\_\_

NAME(S) AND TITLE(S) \_\_\_\_\_ NAME(S) \_\_\_\_\_

SEAL \_\_\_\_\_ SEAL \_\_\_\_\_

Standard Form No: NPCSF-GOODS-06c

REPUBLIC OF THE PHILIPPINES )  
CITY OF \_\_\_\_\_ ) S.S.**BID-SECURING DECLARATION**  
**SUPPLY AND DELIVERY OF OIL-BASED FUEL TO SPUG POWER PLANTS AND**  
**BARGES FOR CY 2023**  
**PR NO. HO-FMG23-001**To: **National Power Corporation**  
BIR Road cor. Quezon Ave.  
Diliman, Quezon CityI/We<sup>1</sup>, the undersigned, declare that:

1. I/We understand that, according to your conditions, bids must be supported by a Bid Security, which may be in the form of a Bid-Securing Declaration.
2. I/We accept that: (a) I/we will be automatically disqualified from bidding for any contract with any procuring entity for a period of two (2) years upon receipt of your Blacklisting Order; and, (b) I/we will pay the applicable fine provided under Section 6 of the Guidelines on the Use of Bid Securing Declaration, within fifteen (15) days from receipt of the written demand by the Procuring Entity for the commission of acts resulting to the enforcement of the Bid Securing Declaration under Sections 23.1 (b), 34.2, 40.1 and 69.1, except 69.1 (f) of the IRR of R.A. 9184; without prejudice to other legal action the government may undertake.
3. I/We understand that this Bid-Securing Declaration shall cease to be valid on the following circumstances:
  - (a) Upon expiration of the bid validity period, or any extension thereof pursuant to your request;
  - (b) I am/we are declared ineligible or post-disqualified upon receipt of your notice to such effect, and (i) I/we failed to timely file a request for reconsideration or (ii) I/we filed a waiver to avail of said right;
  - (c) I am/we are declared as the bidder with the Lowest Calculated and Responsive Bid, and I/we have furnished the performance security and signed the Contract.

IN WITNESS WHEREOF, I/we have hereunto set my hand this \_\_\_\_ day of \_\_\_\_  
20\_\_\_\_ at \_\_\_\_\_, Philippines.\_\_\_\_\_  
[Name and Signature of Bidder's Representative/  
Authorized Signatory]  
[Signatory's legal capacity]  
Affiant**[Jurat]***[Format shall be based on the latest Rules on Notarial Practice]*<sup>1</sup> Select one and delete the other. Adopt same instruction for similar terms throughout the document.

Standard Form No: NPCSF-GOODS-07

**Omnibus Sworn Statement (Revised)****REPUBLIC OF THE PHILIPPINES )  
CITY/MUNICIPALITY OF \_\_\_\_\_ ) S.S.****AFFIDAVIT**

I, [Name of Affiant], of legal age, [Civil Status], [Nationality], and residing at [Address of Affiant], after having been duly sworn in accordance with law, do hereby depose and state that:

1. *[Select one, delete the other:]*

*[If a sole proprietorship:]* I am the sole proprietor or authorized representative of [Name of Bidder] with office address at [address of Bidder];

*[If a partnership, corporation, cooperative, or joint venture:]* I am the duly authorized and designated representative of [Name of Bidder] with office address at [address of Bidder];

2. *[Select one, delete the other:]*

*[If a sole proprietorship:]* As the owner and sole proprietor, or authorized representative of [Name of Bidder], I have full power and authority to do, execute and perform any and all acts necessary to participate, submit the bid, and to sign and execute the ensuing contract for [Name of the Project] of the [Name of the Procuring Entity], as shown in the attached duly notarized Special Power of Attorney;

*[If a partnership, corporation, cooperative, or joint venture:]* I am granted full power and authority to do, execute and perform any and all acts necessary to participate, submit the bid, and to sign and execute the ensuing contract for [Name of the Project] of the [Name of the Procuring Entity], as shown in the attached [state title of attached document showing proof of authorization (e.g., duly notarized Secretary's Certificate, Board/Partnership Resolution, or Special Power of Attorney, whichever is applicable)];

3. [Name of Bidder] is not "blacklisted" or barred from bidding by the Government of the Philippines or any of its agencies, offices, corporations, or Local Government Units, foreign government/foreign or international financing institution whose blacklisting rules have been recognized by the Government Procurement Policy Board, by itself or by relation, membership, association, affiliation, or controlling interest with another blacklisted person or entity as defined and provided for in the Uniform Guidelines on Blacklisting;

4. Each of the documents submitted in satisfaction of the bidding requirements is an authentic copy of the original, complete, and all statements and information provided therein are true and correct;

5. [Name of Bidder] is authorizing the Head of the Procuring Entity or its duly authorized representative(s) to verify all the documents submitted;

6. *[Select one, delete the rest:]*

*[If a sole proprietorship:]* The owner or sole proprietor is not related to the Head of the Procuring Entity, members of the Bids and Awards Committee (BAC), the Technical Working Group, and the BAC Secretariat, the head of the Project Management Office or the end-user unit, and the project consultants by consanguinity or affinity up to the third civil degree;

*[If a partnership or cooperative:]* None of the officers and members of [Name of Bidder] is related to the Head of the Procuring Entity, members of the Bids and Awards Committee (BAC), the Technical Working Group, and the BAC Secretariat, the head of the Project Management

Office or the end-user unit, and the project consultants by consanguinity or affinity up to the third civil degree;

*[If a corporation or joint venture:]* None of the officers, directors, and controlling stockholders of *[Name of Bidder]* is related to the Head of the Procuring Entity, members of the Bids and Awards Committee (BAC), the Technical Working Group, and the BAC Secretariat, the head of the Project Management Office or the end-user unit, and the project consultants by consanguinity or affinity up to the third civil degree;

7. *[Name of Bidder]* complies with existing labor laws and standards; and
8. *[Name of Bidder]* is aware of and has undertaken the responsibilities as a Bidder in compliance with the Philippine Bidding Documents, which includes:
  - a. Carefully examining all of the Bidding Documents;
  - b. Acknowledging all conditions, local or otherwise, affecting the implementation of the Contract;
  - c. Making an estimate of the facilities available and needed for the contract to be bid, if any; and
  - d. Inquiring or securing Supplemental/Bid Bulletin(s) issued for the *[Name of the Project]*.
9. *[Name of Bidder]* did not give or pay directly or indirectly, any commission, amount, fee, or any form of consideration, pecuniary or otherwise, to any person or official, personnel or representative of the government in relation to any procurement project or activity.
10. In case advance payment was made or given, failure to perform or deliver any of the obligations and undertakings in the contract shall be sufficient grounds to constitute criminal liability for Swindling (Estafa) or the commission of fraud with unfaithfulness or abuse of confidence through misappropriating or converting any payment received by a person or entity under an obligation involving the duty to deliver certain goods or services, to the prejudice of the public and the government of the Philippines pursuant to Article 315 of Act No. 3815 s. 1930, as amended, or the Revised Penal Code.

**IN WITNESS WHEREOF**, I have hereunto set my hand this \_\_\_ day of \_\_\_, 20\_\_ at \_\_\_\_\_, Philippines.

*[Insert NAME OF BIDDER OR ITS AUTHORIZED REPRESENTATIVE]*

*[Insert signatory's legal capacity]*

Affiant

**[Jurat]**

*[Format shall be based on the latest Rules on Notarial Practice]*

Standard Form No: NPCSF-GOODS-08

**BID LETTER**

Date: \_\_\_\_\_

To: **THE PRESIDENT**  
National Power Corporation  
BIR Road cor. Quezon Ave.  
Diliman, Quezon City

Gentlemen:

Having examined the Bidding Documents including Bid Bulletin Numbers *[insert numbers]*, the receipt of which is hereby duly acknowledged, we, the undersigned, offer to perform **SUPPLY AND DELIVERY OF OIL-BASED FUEL TO SPUG POWER PLANTS AND BARGES FOR CY 2023 (PR NO. HO-FMG23-001)** in conformity with the said Bidding Documents for the sum of *[total Bid amount in words and figures]* or such other sums as may be ascertained in accordance with the Schedule of Prices attached herewith and made part of this Bid.

We undertake, if our Bid is accepted, to supply and deliver the goods and perform other services, if required within the contract duration and in accordance with the scope of the contract specified in the Schedule of Requirements and Technical Specifications.

If our Bid is accepted, we undertake to provide a performance security in the form, amounts, and within the times specified in the Bidding Documents.

We agree to abide by this Bid for the Bid Validity Period specified in Bid Documents and it shall remain binding upon us and may be accepted at any time before the expiration of that period.

Until a formal Contract is prepared and executed, this Bid, together with your written acceptance thereof and your Notice of Award, shall be binding upon us.

We understand that you are not bound to accept the Lowest Calculated Bid or any Bid you may receive.

We certify/confirm that we comply with the eligibility requirements pursuant to the Bidding Documents.

We likewise certify/confirm that the undersigned, *[for sole proprietorships, insert: as the owner and sole proprietor or authorized representative of [Name of Bidder]* has the full power and authority to participate, submit the bid, and to sign and execute the ensuing contract, on the latter's behalf for the *[Name of Project]* of the National Power Corporation *[for partnerships, corporations, cooperatives, or joint ventures, insert: is granted full power and authority by the [Name of Bidder]* to participate, submit the bid, and to sign and execute the ensuing contract on the latter's behalf for *[Name of Project]* of the National Power Corporation.

We acknowledge that failure to sign each and every page of this Bid Letter, including the attached Schedule of Requirements (Bid Price Schedule), shall be a ground for the rejection of our bid.

\_\_\_\_\_  
*[name and signature of authorized signatory]*\_\_\_\_\_  
*[in the capacity of]*

Duly authorized to sign Bid for and on behalf of \_\_\_\_\_  
*[name of bidder]*

Standard Form No. NPCSF-GOODS-09

(Bidder's Letterhead)

\_\_\_\_\_  
Date

**The National Power Corporation**  
BIR Road corner Quezon Avenue  
Diliman, Quezon City

**SUBJECT: Letter of Guarantee**

Gentlemen:

We hereby guarantee to supply and deliver the oil-based fuel to the following Project Site/Delivery Point(s) as follows:

(Indicate all the project sites/lots to be bid upon)

in accordance with Section VI – Technical Specifications and Section VII – Schedule of Requirements called for in the bid documents.

Very truly yours,

(Name & Signature)  
(Designation)

Doc. No. \_\_\_\_\_  
Page No. \_\_\_\_\_  
Book No. \_\_\_\_\_  
Series of 20

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Sample Form - 01

**Bank Guarantee Form for Advance Payment****(This Form is Not Applicable)**

To: **THE PRESIDENT**  
National Power Corporation  
BIR Road cor. Quezon Ave.  
Diliman, Quezon City

*[name of Contract]*

Gentlemen and/or Ladies:

In accordance with the Advance Payment Provision, of the General Conditions of Contract, *[name and address of Supplier]* (hereinafter called the "Supplier") shall deposit with the PROCURING ENTITY a bank guarantee to guarantee its proper and faithful performance under the said Clause of the Contract in an amount of *[amount of guarantee in figures and words]*.

We, the *[name of the universal/commercial bank]*, as instructed by the Supplier, agree unconditionally and irrevocably to guarantee as primary obligator and not as surety merely, the payment to the PROCURING ENTITY on its first demand without whatsoever right of objection on our part and without its first claim to the Supplier, in the amount not exceeding *[amount of guarantee in figures and words]*.

We further agree that no change or addition to or other modification of the terms of the Contract to be performed thereunder or of any of the Contract documents which may be made between the PROCURING ENTITY and the Supplier, shall in any way release us from any liability under this guarantee, and we hereby waive notice of any such change, addition, or modification.

This guarantee shall remain valid and in full effect from the date the advance payment is received by the Supplier under the Contract and until the Goods are accepted by the PROCURING ENTITY.

Yours truly,

Signature and seal of the Guarantors

\_\_\_\_\_  
*[name of bank or financial institution]*

\_\_\_\_\_  
*[address]*

\_\_\_\_\_  
*[date]*

Sample Form - 02

**CERTIFICATION AS A DOMESTIC BIDDER**

This is to certify that based on the records of this office, (Name of Bidder) is  
duly registered with the DTI on \_\_\_\_\_.

This further certifies that the articles forming part of the product of (Name of Bidder)  
which are/is (Specify) are substantially composed of  
articles, materials, or supplies grown, produced or manufactured in the Philippines. (Please  
encircle the applicable description/s).

This certification is issued upon the request of (Name of Person/Entity) in  
connection with his intention to participate in the bidding for the (Name of Project)  
of the National Power Corporation (NPC).

Given this \_\_\_ day of \_\_\_\_\_ 20\_\_ at \_\_\_\_\_, Philippines

\_\_\_\_\_  
Name

\_\_\_\_\_  
Position

\_\_\_\_\_  
Department of Trade & Industry

Sample Form - 02

**CERTIFICATION AS A DOMESTIC ENTITY**

This is to certify that based on the records of this office, (Name of Individual, partnership, corporations or cooperative) is a duly registered (Specify) \_\_\_\_\_ on \_\_\_\_\_ for \_\_\_\_\_ years.

This further certifies that (Name of Person/Entity) \_\_\_\_\_ is a Domestic Entity pursuant to the provisions of the revised Implementing Rules and Regulations of Republic Act No. 9184, otherwise known as “The Government Procurement Reform Act” having satisfied the following requirements:

- An individual or sole proprietor who is a citizen of the Philippines; or
- A partnership, corporation, cooperative or association with at least seventy five percent (75%) of interest or outstanding capital stock belonging to citizens of the Philippines;
- Habitually established in business and habitually engaged in the manufacture or sale of the merchandise of (Specify the merchandise) \_\_\_\_\_; and
- The business has been in existence for at least five (5) consecutive years since \_\_\_\_\_.

This certification is issued upon the request of (Name of Person/Entity) \_\_\_\_\_ in connection with its intention to participate in the bidding for the (Name of Project) \_\_\_\_\_ of the National Power Corporation (NPC).

Given this \_\_\_ day of \_\_\_\_\_ 20\_\_ at \_\_\_\_\_, Philippines

\_\_\_\_\_  
 Name.  
 \_\_\_\_\_  
 Position  
 \_\_\_\_\_  
 Agency

Sample Form - 03

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**Certification, Re: International Law of Principle of Reciprocity**

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**CERTIFICATION**

We certify that \_\_\_\_\_ Government grants to Filipino citizen the right to engage in and conduct business in \_\_\_\_\_ without restriction as regards ownership or equity requirements.

This certification is issued in accordance with the international law principle of reciprocity and to enable \_\_\_\_\_ to participate in the National Power Corporation (NPC) tender process for its oil-based fuel requirements without any restriction on ownership or equity requirements.

Issued this \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_\_.

\_\_\_\_\_  
(Embassy of Bidder's Country) Embassy